

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 23 2003

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33055
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Perenco LLC		6. State Oil & Gas Lease No. 33039
3. Address of Operator 6 Desta Drive, Suite 6800 Midland, TX 79705		7. Lease Name or Unit Agreement Name State 1624
4. Well Location Unit Letter C .660 feet from the North line and 1980 feet from the West line Section 29 Township 16S Range 24E NMPM County Eddy		8. Well Number 291
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699' GR		9. OGRID Number 218885
		10. Pool name or Wildcat Wildcat Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/03 Ran 33 jts 9-5/8" 36# J-55 ST&C casing. Set at 1520'.
Ran 13 centralizers & 3 cmt baskets. Cmt baskets @ 460', 506' & 550'.
12/11/03 Cmt 9-5/8" cmt as follows: Pump 180 sx Thickset cmt ahead @ 14.6 ppg. Pump 375 sx 35:65 POZ Class "C" + 5% BWOW sodium chloride @ 0.25 #/sk Celloflake plus 6% BWOC bentonite @ 12.4 ppg (Lead Slurry). Pump 100 sx Class "C" w/ 2% BWOC calcium chloride @ 14.8 ppg. Pump plug w/ 114 bbls FW. Plug held. Did not circulate cmt to surface. WOC 8 hours. RU WL and run temperature survey. Found top at 600'. RIH w/ 1" tbg & tag cmt at 612'. Pump 200 sx Class "C" w/ 4% CaCl. No returns. POOH w/ 1" tbg. WOC. RIH w/ 1" tbg. Tag cmt at 332'. Pump 125 sx Class "C" w/ 6-8% CaCl. No returns. RIH w/ 1" tbg. Tag cmt at 194'. Pump FW to check circulation. OK. Pump 100 sx Class "C". Circulated 12 sx to pit. Wait on cement 25 hours.
12/12/03 Pressure tested casing to 1000 psi for 30 minutes. Held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Eng. Tech. DATE 12/22/03

Type or print name Robin S. McCarley Telephone No. (432) 682-8553

(This space for State use)

APPROVED BY FOR RECORDS ONLY DATE DEC 28 2003
Conditions of approval, if any: