

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code NW	
<sup>4</sup> API Number 30-015-33080	<sup>5</sup> Pool Name UNDESIGNATED QUAHADA RIDGE; DELAWARE SE		<sup>4</sup> Pool Code 50443
<sup>7</sup> Property Code 33079	<sup>8</sup> Property Name APACHE 24 FEDERAL		<sup>9</sup> Well Number 3

II. <sup>10</sup> Surface Location

UI or lot no. I	Section 24	Township 22S	Range 30E	Lot.Idn	Feet from the 1980	North/South Line SOUTH	Feet from the 330	East/West Line EAST	County EDDY
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code PUMP		<sup>14</sup> Gas Connection Date 11/22/2003		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
035246	SHELL TRADING (US) CO P O BOX 60628 MIDLAND, TX 79711		O	
036785	DUKE P O BOX 50020 MIDLAND, TX 79710-0020			RECEIVED DEC 19 2003 OCD-ARTESIA

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 10/27/2003	<sup>26</sup> Ready Date 11/18/2003	<sup>27</sup> TD 7873	<sup>28</sup> PBDT 7829	<sup>29</sup> Perforations 7672'-7684'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement
17 1/2"		13 3/8"		602'	760
11"		8 5/8"		3838'	900
7 7/8"		5 1/2"		7873'	1465
		2 7/8"		7695	

VI. Well Test Data

<sup>35</sup> Date New Oil 11/22/2003	<sup>36</sup> Gas Delivery Date 11/22/2003	<sup>37</sup> Test Date 11/25/2003	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 50	<sup>40</sup> Csg. Pressure 200
<sup>41</sup> Choke Size	<sup>42</sup> Oil 372	<sup>43</sup> Water 163	<sup>44</sup> Gas 319	<sup>45</sup> AOF	<sup>46</sup> Test Method PUMP

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Karen Cottom*  
Printed Name: Karen Cottom  
Title: Engineering Tech  
Date: 12/16/2003

Phone: (405) 228-7512

*[Signature]*  
OIL CONSERVATION DIVISION  
*Simon W. Sum*  
Approved by:  
Title: SUPERVISOR, DISTRICT II  
Approval Date: DEC 28 2003

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date