

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
JUN - 2 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other _____

2. Name of Operator
OGX RESOURCES, LLC

3. Address
P.O. BOX 2064, MIDLAND, TX 79702

3a. Phone No (include area code)
432 684 1287/684-6381

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2230 FSL & 560 FWL

At top prod. interval reported below

At total depth

14. Date Spudded
02/21/2009

15. Date T D Reached
03/20/2009

16. Date Completed 04/08/2009
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth MD 11,383'
TVD 7590'

19. Plug Back T.D. MD 11,333
TVD

20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CNL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" J55 | 54.5# | 0 | 568' | | 580 sx C | | surface | none |
| 12 1/4" | 9 5/8" K55 | 36# | 0 | 2750' | | 925 sx C | | surface | none |
| 7 7/8" | 5 1/2" | 17# | 0 | 11,383' | | 1540 sx C | | 2750' | none |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|----------------|------|---------|--------------------------------|------|------------|-------------|
| A) Bone Spring | 7800 | 11,300' | 7800' | | 4 holes | open |
| B) | | | 8150', 8500' & 8850' | | 5 holes/ea | open |
| C) | | | 9200', 9560', 9900' | | 6 holes/ea | open |
| D) | | | 10250', 10600', 10950', 11300' | | 7 holes/ea | open |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7800-11,300' | 4000 gals 15% NEFE HCL; 5400# 100 mesh sand; 1798 bbl frac; 6744 bbl frac w/633520# 20/40 sand; 285 bbl frac w/ 40,511# 20/40 sad |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/09/09 | 04/24/09 | 24 | → | 142 | 647 | 895 | 38 | | flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 2" | | 218# | → | | | | | producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 31 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---|-----|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| Bureau of Land Management RECEIVED MAY 18 2009 Carlsbad Field Office Carlsbad, NM | | | | Lamar | 2801 |
| | | | | Bell Canyon | 2834 |
| | | | | Cherry Canyon | 3650 |
| | | | | Brushy Canyon | 4930 |
| | | | | Bone Spring | 6545 |
| | | | | 1st Bond Spring Sand | 7458 TVD |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann E. Ritchie

Title Regulatory Agent

ann.wtor@gmail.com

Signature 

Date 05/06/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



DUAL LATEROLOG MICRO LATEROLOG GAMMA RAY LOG

Baker Atlas

| | | |
|--------------------------|-----------------------------------|--|
| FILE NO: MD7713 | COMPANY WELL | OGX RESOURCES COOPER 29 FED #1H |
| API NO: 30-015-36932 | FIELD COUNTY | ROCK SPUR - BONE SPRING EDDY STATE NEW MEXICO |
| Ver. 3.87 FINAL PRINT | LOCATION: 2230' FSL & 560' FWL | OTHER SERVICES ZDL/CN/GR |
| SEC 29 TWP 25-S RGE 29-E | | |
| PERMANENT DATUM | G.L. ELEVATION 2932 FT | ELEVATIONS: |
| LOG MEASURED FROM | K.B. 17 FT ABOVE P.D. | KB 2949 FT |
| DRILL. MEAS. FROM | KELLY BUSHING | DF 2948 FT |
| | | GL 2932 FT |

| | | | |
|------------------------|-----------------------|------------|-------------|
| DATE | 07-MAR-2009 | | |
| RUN | TRIP | 1 | 1 |
| SERVICE ORDER | 567178 | | |
| DEPTH DRILLER | 6950 FT | | |
| DEPTH LOGGER | 6942 FT | | |
| BOTTOM LOGGED INTERVAL | 6939 FT | | |
| TOP LOGGED INTERVAL | 2700 FT | | |
| CASING DRILLER | 9.625 IN @ 2750 FT | | |
| CASING LOGGER | 2744 FT | | |
| BIT SIZE | 7.875 IN | | |
| TYPE OF FLUID IN HOLE | CUT BRINE | | |
| DENSITY | 9 LB/G | 28 S | |
| PH | FLUID LOSS | 10.5 | N/A |
| SOURCE OF SAMPLE | CIRCULATION TANK | | |
| RM AT MEAS. TEMP. | .039 OHMM @ 78 DEGF | | |
| RMF AT MEAS. TEMP. | .039 OHMM @ 78 DEGF | | |
| RMC AT MEAS. TEMP. | -- @ -- | | |
| SOURCE OF RMF | RMC | CALCULATED | -- |
| RM AT BHT | .0257 OHMM @ 122 DEGF | | |
| TIME SINCE CIRCULATION | 8 HRS | | |
| MAX. RECORDED TEMP. | 122 DEGF | | |
| EQUIP. NO. | LOCATION | HL-6611 | MIDLAND, TX |
| RECORDED BY | J.DEEDS | | |
| WITNESSED BY | B.HARDIE | | |



COMPENSATED Z-DENSILOG[®] COMPENSATED NEUTRON LOG GAMMA RAY LOG

Baker Atlas

| | | |
|--------------------------|-----------------------------------|--|
| FILE NO: MD7713 | COMPANY WELL | OGX RESOURCES COOPER 29 FED #1H |
| API NO: 30-015-36932 | FIELD COUNTY | ROCK SPUR - BONE SPRING EDDY STATE NEW MEXICO |
| Ver. 3.87 FINAL PRINT | LOCATION: 2230' FSL & 560' FWL | OTHER SERVICES DLL/MLL |
| SEC 29 TWP 25-S RGE 29-E | | |
| PERMANENT DATUM | G.L. ELEVATION 2932 FT | ELEVATIONS: |
| LOG MEASURED FROM | K.B. 17 FT ABOVE P.D. | KB 2949 FT |
| DRILL. MEAS. FROM | KELLY BUSHING | DF 2948 FT |
| | | GL 2932 FT |

| | | | |
|------------------------|-----------------------|------------|-------------|
| DATE | 07-MAR-2009 | | |
| RUN | TRIP | 1 | 1 |
| SERVICE ORDER | 567178 | | |
| DEPTH DRILLER | 6950 FT | | |
| DEPTH LOGGER | 6942 FT | | |
| BOTTOM LOGGED INTERVAL | 6939 FT | | |
| TOP LOGGED INTERVAL | 200 FT | | |
| CASING DRILLER | 9.625 IN @ 2750 FT | | |
| CASING LOGGER | 2744 FT | | |
| BIT SIZE | 7.875 IN | | |
| TYPE OF FLUID IN HOLE | CUT BRINE | | |
| DENSITY | 9 LB/G | 28 S | |
| PH | FLUID LOSS | 10.5 | N/A |
| SOURCE OF SAMPLE | CIRCULATION TANK | | |
| RM AT MEAS. TEMP. | .039 OHMM @ 78 DEGF | | |
| RMF AT MEAS. TEMP. | .039 OHMM @ 78 DEGF | | |
| RMC AT MEAS. TEMP. | -- @ -- | | |
| SOURCE OF RMF | RMC | CALCULATED | -- |
| RM AT BHT | .0257 OHMM @ 122 DEGF | | |
| TIME SINCE CIRCULATION | 8 HRS | | |
| MAX. RECORDED TEMP. | 122 DEGF | | |
| EQUIP. NO. | LOCATION | HL-6611 | MIDLAND, TX |
| RECORDED BY | J.DEEDS | | |
| WITNESSED BY | B.HARDIE | | |