

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

MAY 29 2009

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-36031

Release Notification and Corrective Action

NMLB 09/6232251

255333

OPERATOR

☐ Initial Report ☒ Final Report

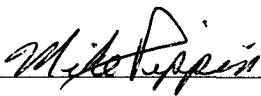
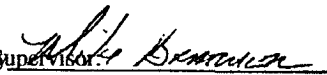
Name of Company	LIME ROCK RESOURCES A, L.P.	Contact	Mike Pippin
Address	c/o Mike Pippin LLC, 3104 N. Sullivan, Fmgtm, NM	Telephone No.	505-327-4573
Facility Name	WELCH RL STATE #4	Facility Type	Lined Drilling Pit Closure
Surface Owner	State	Mineral Owner	State
		Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North Line	Feet from the	West Line	County
D	28	17-N	28-E	660		990		Eddy

Latitude N32.81062 Longitude W104.18606

NATURE OF RELEASE

Type of Release	C-144 failed CI analysis	Volume of Release		Volume Recovered	
Source of Release	Lined drilling pit closure	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.* NONE					
Describe Cause of Problem and Remedial Action Taken.* This was a lined drilling pit closing (C-144). The 1 st samples failed the CI analysis. More dirt was then hauled off to the approved disposal sight. The 2 nd samples passed the CI analysis.					
Describe Area Affected and Cleanup Action Taken.* More dirt was hauled off to the approved disposal sight.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 		OIL CONSERVATION DIVISION			
Printed Name: Mike Pippin		Approved by  Supervisor			
Title: Petroleum Engineer		Approval Date: JUN 11 2009		Expiration Date:	
E-mail Address: mike@pippinllc.com		Conditions of Approval:		Attached <input type="checkbox"/>	
Date: 5/28/09 Phone: 505-327-4573					

* Attach Additional Sheets If Necessary



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
MORGAN TOOLS
ATTN: STEPHEN WILSON
1908 SOUTH 1ST
ARTESIA, NM 88210
FAX TO: (575) 748-8761

Receiving Date: 12/19/08
Reporting Date: 12/23/08
Project Number: 30-015-35900
Project Name: WILLIAMS B FED. #8
Project Location: SEC 29-T17S-R28E

Sampling Date: 12/18/08
Sample Type: SOIL
Sample Condition: INTACT
Sample Received By: ML
Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	GRO (C ₅ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	418.1 TOTAL TPH (mg/kg)	CI* (mg/kg)
		12/22/08	12/22/08	12/19/08	12/22/08
H16560-1	#1 NE	<10.0	<10.0	<100	< 16
H16560-2	#2 SE	<10.0	<10.0	<100	144
H16560-3	#3 MIDDLE	<10.0	<10.0	<100	32
H16560-4	#4 NW	<10.0	<10.0	<100	< 16
H16560-5	#5 SW	<10.0	<10.0	<100	160
Quality Control		488	403	323	500
True Value QC		500	500	300	500
% Recovery		97.2	80.6	108	100
Relative Percent Difference		7.8	2.5	0.3	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; EPA 418.1; CI: Std. Methods 4500-CI-B

*Analyses performed on 1:4 w:v aqueous extracts.


Chemist


Date

H16560 TPH2CL MT

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