

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARIESIA
JUN - 9 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010
LEASE DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM0467933

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLIOTTEE OR TRIBE NAME
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 UNIT AGREEMENT
Other		N/A
2 Name of Operator Premier Oil & Gas, Inc.		8 FARM OR LEASE NAME Dale H. Parke B Tr. C #23
3 Address P.O. Box 1246 Artesia, NM 88211-1246	3a Phone No (include area code) 575-748-2093	9 API WELL NO 30-015-36049
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 1650' FEL Lat. Long. At top prod Interval reported below Same At total depth Same		10 FIELD NAME Loco Hills; Glorieta-Yeso
14 Date Spudded 1/15/09		11 SEC T R M. OR BLOCK AND SURVEY OR AREA 15 T 17S R 30E
15 Date T D Reached 1/27/09	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	12 COUNTY OR PARISH 13 STATE Eddy NM
17 ELEVATIONS (DF, RKB, RT GR etc)* 3706' GR 3718' KB		
18 Total Depth MD 6100' TVD	19 Plug back T D MD 6084' TVD	20 Depth Bridge Plug Set MD TVD
21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	393'		925 sx		0	None
11"	8 5/8" J55	24#	0	1313'		550 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6100'		1250 sx		0	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6020'	N/A						

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4487'	5977'		5741-5977'		20	Open
B)				5344-5586'		20	Open
C)				4966-5195'		20	Open
D)				4487-4782'		25	Open

27 Acid/Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
5741-5977'	Acidz w/5000 gal 15% NEFE; Frac w/676# 16/30 Premium white sand & 45618 gal fluid
5344-5586'	Acidz w/2750 gal 15% NEFE; Frac w/172947# 16/30 Premium white sand & 152146 gal fluid
4966-5195'	Acidz w/2750 gal 15% NEFE; Frac w/226089# 16/30 Premium white sand & 168172 gal fluid
4487-4782'	Acidz w/3000 gal 15% NEFE; Frac w/229302# 16/30 Premium white sand & 189111 gal fluid

28 Production- Interval A								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
4/8/09	4/12/09	24	→	23	97	649	N/A	N/A
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
N/A	N/A	N/A	→					
28a Production- Interval B								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
Pumping
JUN 7 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	1325'	1595'		Yates	1325'
Seven Rivers	1596'	1985'		Seven Rivers	1596'
Bowers	1986'	2210'		Bowers	1986'
Queen	2211'	2885'		Queen	2211'
Premier	2886'	2921'		Premier	2886'
San Andres	2922'	3017'		San Andres	2922'
Lovington	3018'	4383'		Lovington	3018'
Glorieta	4384'	4462'		Glorieta	4384'
Yeso	4463'	6100'		Yeso	4463'
					TD 6100'


32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Agent

Signature  Date 5/22/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.