Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources  Or, Hobbs, NM 88240  Ave, Artesia, NM 88210  Rd., Aztec, NM 87410  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		JUN 15 2009	Form C-103 June 19, 2008
District I 1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	1410 13, 2000
District II 1301 W Grand Ave, Artesia, NM 88210			30-015-36645 5. Indicate Type of Lea	se
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE x FEE	
District IV 1220 S. St Francis Dr, Santa Fe, NM 87505			6. State Oil & Gas Leas	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Higgins 33		
PROPOSALS)  1. Type of Well: Oil Well X Gas Well  Other		8. Well Number 1H		
2. Name of Operator OGX Resources LLC		9. OGRID Number 217955		
3. Address of Operator P. O. Box 2064 Midland, Texas 79702		10. Pool name or Wildcat Wildcat Bone Springs		
4. Well Location				
Unit LetterI:	_2300feet from theSouth			
Section 33	Township 23S Ranger 11. Elevation (Show whether DR, RKE	ge 28E	NMPM Eddy	County
	3066' GR	, K1, GK, etc.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL	WORK ALTE	RING CASING 🔲
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS ☐ MULTIPLE COMPL ☐	COMMENC CASING/CE	E DRILLING P ANI	) A 🗆
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CE	INICIVI JOB	
_		071150 14		v
OTHER:  13. Describe proposed or comple	eted operations. (Clearly state all pertin	OTHER: Went details, an		uding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
MIRU workover unit. Set RBP at 7045'. RU WL & TIH with GR-CBL. Run logs from 7000' – 2500'. Good cement. Perf Upper Bone Springs 6917', 6905', 6670', 6641', 6615', 6562', 6528', 6500', 6298', 6278', 6267'. POOH. RD WL. MIRU Halliburton to frac. Pump 4000 gals 15% NEFE acid followed by 70,988 gals slick water pad followed by 11,871 lbs 40/70 white sand. RD Halliburton. Production rate 7 BO, 20 BW, 170 MCF.				
Spud Date:	Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MULL BUSH TITLE Production Clark DATE 6/11/00				
SIGNATURE / COLUMN	TITLE_Production	n Clerk	DATE6/11/0	09
Type or print nameShelley Bush For State Use Only	E-mail address:		PHONE: 432	/685-1287
APPROVED BY: Acquire Conditions of Approval (if any):	TITLE GOO	0151	DATE	Collegoq
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