

JUN - 1 2009

Form C-105

July 17, 2008

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88211  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

ENTERED

6/17/09

1. WELL API NO.

30-015-34175

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil &amp; Gas Lease No

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

7 Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Marbob Energy Corporation

9 OGRID

14049

10 Address of Operator

PO Box 227  
Artesia, NM 88211-0227

11 Pool name or Wildcat

Benson, Strawn (Consolidated)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	32	18S	30E		660	N	1980	W	Eddy
Blk:										

13 Date Spudded 4/2/06	14 Date T.D. Reached 5/7/06	15 Date Rig Released	16 Date Completed (Ready to Produce) 4/30/09	17 Elevations (DI and RKB, RT, GR, etc ) 3419' GR
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18 Total Measured Depth of Well 12000'	19 Plug Back Measured Depth 11335'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run None
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22 Producing Interval(s), of this completion - Top, Bottom, Name

10544' - 10580' Strawn

## 23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" existing	54#	427'	17 1/2"	470 sx	None
9 5/8" existing	36#	3432'	12 1/4"	1300 sx	None
5 1/2" existing	17#	11941'	7 7/8"	1900 sx	None

## 24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10506'	10494'

26 Perforation record (interval, size, and number)

11670' - 11700' (93 shots) - CIBP + 35' cmt set @ 11400'  
10544' - 10580' (27 shots)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11670' - 11700'	Acidz w/ 1500 gal NE Fe 7 1/2% HCl Morrow
10544' - 10580'	Acidz w/ 3040 gal NE Fe 15% HCl

## 28 PRODUCTION

Date First Production 5/1/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 5/4/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 201	Gas - MCF 550	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

Sold

30. Test Witnessed By

Tito Aguirre

31 List Attachments

None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Diana J. Briggs* Printed Name Diana J. Briggs Title Production Manager Date 5/27/09

E-mail Address production@marbob.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	10534'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	10821'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	4207'	T. Morrison	
T. Drinkard	T. Bone Springs	4966'	T. Todilto	
T. Abo	T. Bower	2354'	T. Entrada	
T. Wolfcamp	T. Lwr Morrow	11616'	T. Wingate	
T. Penn	T. Chester	11828'	T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology