District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

Type of action:

Rule 50mc-14permitted

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN - 3 2009

Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Page 1 of 5

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

☐ Modification to an existing permit

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: _Nadel & Gussman Permian, LLC OGRID #:
Address:601 N. Marienfeld, Suite 508, Midland, TX 79701
Facility or well name:Manco Federal No. 1 Lease No. NMNM100524
API Number: _30-015-3555 3
U/L or Qtr/Qtr D Section 26 Township 21S Range 21E County: Eddy
Center of Proposed Design. Latitude Longitude NAD: 1927 X 1983
Surface Owner: X Federal State Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15 17.11 NMAC Temporary: X Drilling Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness12mil ☐ LLDPE X HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
Closed-loop System: Subsection H of 19 15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Other
4. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:bbl Type of fluid: Tank Construction material:
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thicknessmil
5. Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Oil Conservation Division

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) X Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting OtherN/A Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No ☐ NA
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
12. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
 ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)
X On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial X On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17. Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment	
facilities are required.	ij more inan iwo
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future \[\subseteq \text{Yes} (If yes, please provide the information below) \subseteq \text{No} \]	service and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NI Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	мас
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. I demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	district office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes X No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes X No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	X Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or play lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Ya Yes X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	n. Yes X No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes X No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes X No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes X No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes X No
Within a 100-year floodplain FEMA map	☐ Yes X No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closur by a check mark in the box, that the documents are attached. X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC X Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards of X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	19.15.17.11 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

Operator Application Certification: I hereby certify that the information submitted with this application	n is true, accurate and complete	to the best of my knowledge and belief.
Name (Print): _Kem McCready	Title:!	Engineering Operations Manager
Signature: 96mmchouly	Date: _	3 June 2009
e-mail address:kemm@naguss.com	Telephon	ne:432-682-4429
OCD Approval: ☐ Permit Application (including closure plan) OCD Representative Signature: Signed By Miles Be	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature: Signed By Mily Be	MILLICE_	Approval Date: JUN 0 3 2009
Title: ENV. Spec.	OCD Permit N	umber:
21. <u>Closure Report (required within 60 days of closure completion)</u> Instructions: Operators are required to obtain an approved closu The closure report is required to be submitted to the division with section of the form until an approved closure plan has been obtain	re plan prior to implementing of in 60 days of the completion of ned and the closure activities h	any closure activities and submitting the closure report. The closure activities. Please do not complete this ave been completed.
	☐ Closure C	ompletion Date:
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method If different from approved plan, please explain.	Alternative Closure Met	hod Waste Removal (Closed-loop systems only)
23. <u>Closure Report Regarding Waste Removal Closure For Closed</u> <i>Instructions: Please indentify the facility or facilities for where the two facilities were utilized.</i>		
Disposal Facility Name:	Disposal Facilit	ty Permit Number:
Disposal Facility Name:	Disposal Facili	ty Permit Number:
Were the closed-loop system operations and associated activities per Yes (If yes, please demonstrate compliance to the items belo		not be used for future service and operations?
Required for impacted areas which will not be used for future servi	ice and operations	
☐ Site Reclamation (Photo Documentation) ☐ Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Closure Report Attachment Checklist: Instructions: Each of the mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for or Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	n-site closure)	
On-site Closure Location: Latitude	Longitude	NAD: □1927 □ 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with belief. I also certify that the closure complies with all applicable cl		
Name (Print):	-	nis specified in the approved closure plan.
Signature:		
e-mail address:	Telephone	•

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



Conditions of approval for onsite disposal of drilling pit contents:

Samples are to be obtained from pit contents and analyses ran per 19.15.17.13. Paragraph F [NMAC]. In the event the analytical requirements are not met, onsite disposal will not be permitted and the alternative closure method will be required.

Sample analyses of pit contents are to be submitted to NMOCD and approval granted prior to onsite disposal of contents.

Notify NMOCD District 2 Office 48 hours prior to commencement of closure activities.

Notify NMOCD District 2 Office 48 hours prior to obtaining samples from drilling pit contents.

Notify NMOCD District 2 Office 48 hours prior to obtaining samples from drilling pit bottom.

Adherence to all requirements per 19.15.17 [NMAC]

One burial trench only will be allowed and is to be used for drill cuttings only.



Mr. Kem McCready
Operations Engineer
NADEL AND GUSSMAN PERMIAN, LLC
601 N. Marienfeld
Suite 508
Midland, TX 79701

3 June 2009

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Avenue
Artesia, NM 88210

Re: Manco Federal No. 1 Drilling Pit Closure

Dear Mr. Bratcher:

Pursuant to the State of New Mexico regulatory requirements for permanent closure of drilling pits, enclosed herewith is the completed Form C-144, "Proposed Closure Plan" and additional information constituting the "Closure Plan" for closure of the Nadel and Gussman Permian, LLC, hereinafter "NGP", Manco Federal No. 1 drilling pit (API No. 30-015-35553) located in U/L D S26 T21S, R21E, 660' FNL, 1240' FWL of Eddy County, New Mexico.

INTRODUCTION

Remediation of the NGP, Manco Federal No. 1 (Manco) drilling pit is targeted to begin 6 June 2009 with completion expected by 18 June 2009, permitting weather and the occurrence of unexpected conditions not within the Operator's control do not create delays or exacerbate the proposed schedule. NGP intends to maintain its commitment to environmental health and safety and fully comply with the Regulatory Performa of the State of New Mexico, Oil Conservation Division (NMOCD) regarding this disposal action culminating in permanent closure of the Manco drilling pit. Forthwith, please also be advised, NGP has complied with the "New Pit Rule" for deep burial on location, engaging no exceptions in said process, including but not limited to:

- 1. Manco drilling pit is a Rule 50 permitted pit.
- 2. No administrative approvals or exceptions are required under the New Pit Rule.
- 3. Surface owner is in agreement with lined trench burial on location.
- 4. Depth to groundwater verified at greater than 1,000 feet.
- 5. Manco well was a dry hole, no anhydrite zones penetrated plugged and abandoned.

Potential, temporary contamination from the Manco drilling pit site, should any exist, resulted solely from oil and gas production activities. Potential contaminates are lower levels of cut brine concentrations, polymers (such as xanthium gum and starch) and in general, the drilling mud remaining upon completion of said drilling operations. However, as is evidenced by the analytical

data results, the Manco drilling pit contents exhibited very low brine results due to the fact that (1) this well did not pass through an anhydrite zone, (2) was drilled with air down to approximately 3,500 feet, (3) used fresh water when possible, (4) employed a restricted use of cut brine only when necessary and (5) never produced – dry hole.

Area land use is primarily ranching with domestic pasturage commensurate with significant oil and gas production activities. The NGP Manco Federal No. 1 drilling pit is located in an area wherein NMOCD map shows no depth to groundwater data, nor does the State Engineer's Office. NGP drilled a borehole on location adjacent to the pit and found no water to a depth of 70'. Consultation with the local rancher verified he had three windmills producing water at 930', 1100' and 1280' respectively. The last one is located closest to the Manco and lies in S30 21S 21E. Thus deep trench burial disposal is appropriate for this location.

Consequently, deep trench disposal shall be engaged in accordance with the conditions of the approved Form C-144. It is the belief of NGP that compliant environmental performance and reduction of liability in this area pursuant to NMOCD regulations can be achieved with deep burial predicated on the evidentiary groundwater table data heretofore presented. Further, should future Regulatory Performa mandate additional action or should the Operator choose to take additional action, the deep burial option, in this case, (1) limits the environmental impact in general, (2) allows the Operator or government immediate access to said, heretofore, defined liability, and (3) contains said material within the Operator's lease boundary. All actions would cease and NMOCD would immediately be notified should an unexpected issue occur.

CLOSURE PLAN

Prior to commencement of closure activities, the NGP contractor shall contact One-Call for line spot clearance and notify NMOCD at least 24 hours prior to initiation of any closure action on said drilling pit. The following "Closure Plan" shall be strictly adhered to by NGP's contractor for removal of approximately 500 bbls of liquid followed by the removal of all fines (drill cuttings) assuming (1) these fines have sufficiently dried allowing for maneuverability of heavy equipment in the pit area or (2) mixing shall occur in order to achieve the 3:1 ratio and attain sufficient dryness of said fines prior to deposit into the 20 ml HDPE liner, enabling deep burial application to take place and final pit closure.

Environmental health and safety regulations mandate control of pit volumes at all times. Thus, the liquid material was pumped off as needed and properly disposed of during active drilling operations. Water accumulated since this time is either due to liquids resurfacing after the hydrostatic head has been altered through hauling of earlier fluids or rain. Such water, should it exist, has subsequently been hauled from the drilling pit and properly disposed of in accordance with NMOCD Regulatory Performa.

 Contractor shall mobilize to the Manco Federal No. 1 drilling pit site located off of Box Canyon in Eddy County, New Mexico. Personnel and heavy equipment necessary to provide for the initiation and completion of remediation activities presented above shall be engaged as is appropriate to the mandated exercise.

- All remediation activity shall be confined to (1) the existing pad, (2) already disturbed areas as authorized by the APD and approved Best Management Practices (BMP's) and/or (3) not beyond the lease boundaries without the express written permission of the Operator. NGP's dirt contractor assumes sole responsibility for operations in inclement weather conditions and shall cease and desist infield operations immediately when such conditions become unsafe or would in any way be destructive to NGP's lease or at the mandate of NGP's infield representative. Further, NGP's dirt contractor shall ensure the positioning of their equipment to provide a clear area for adequate staging, site control and safety ensuring operations shall be compliant with OSHA and NMOCD Regulatory Performa at all times.
- The Manco Federal No. 1 drilling pit is currently lined by a 12ml HDPE liner, which shall be
 removed by heavy equipment and disposed of with the drilling fines in the 20 ml lined
 trench pursuant to NMOCD requirements. No pit area shall be lined prior to sampling,
 receipt of analytical results from Trace Analysis, Inc. and NMOCD authorization to proceed
 with closure operations, which shall include and be applicable to all activities beyond the
 "mixing stage".
- Burial actions provide for the encasement of all drilling pit contents within a 20 ml HDPE liner placed in the burial chamber sufficiently deep enough to provide a minimum of 4 feet of top cover to match the surrounding topographic relief and general "lay of the land" upon completion. Should the presence of rock exacerbate the potential integrity of the liner in perpetuity, the burial pit shall first be lined with 4 ounce Geotextile Felt placing the 20 ml HDPE liner on top with the sides of the "container" married to previously undisturbed ground ensuring no objects such as sharp rocks, etc. shall be in the contact area reducing the potential of puncturing the "container" resulting from (1) the placement of soil on top of it during the backfilling process and (2) the activity of heavy equipment mandated for the job.
- Once the burial trench/pit has been dug to sufficient dimensions to ensure proper placement of the pit contents, the track hoe shall begin to deposit pit materials within the secured "container" until all contaminated pit material has been placed within it. This 20ml HDPE lined burial site shall not be permanently capped and sealed until after the final drilling pit areas have been sampled and approved for closure by the NMOCD. In the event more material must be harvested to achieve compliance, and said harvest shall increase the volume of the material to such a degree that it will threaten the integrity of the "container" or potentially cause leakage to occur by reason of increased volume, an additional 20ml HDPE lined "container" shall be placed either adjacent (when space and terrain permits) or close to the existing "container". Such action will provide for reasonable assurance that no leakage will occur and maintain all contaminates within a specific geographic location on the lease. NGP's dirt contractor shall make every effort to bury within the existing drilling pit.
- Prior to initiation of backfilling, the Operator shall take appropriate samples of the pit area
 to ensure compliance with NMOCD Standards for remediation of possible soil chloride
 levels greater than 250 ppm. However if levels at the bottom of the drilling pit test hot or
 are not within acceptable range, a background set of samples shall be obtained for testing

from the immediate vicinity and compared to those of the pit bottom. Simultaneously, more soil shall be removed from the "hot spots". Once completed, a new data acquisition shall occur and sample results determine whether or not compliance has been reached in order to begin backfilling.

- Backfilling of the Manco Federal No. 1 drilling pit shall be commensurate with existing
 topography and terrain relief features (contouring) so as to return it to its "near-as"
 previous condition, including a contour for prevailing wind conditions and moisture
 accumulation which prevents abnormal or unsustainable water impoundment resulting in
 erosive actions. All sites shall be seeded in compliance with BLM seed mixtures, which
 are currently being used by the NMOCD as well.
- The "Closure Plan" shall include a final C-144, final report providing lab analysis of the trench and backfill material, digital project photos and evidentiary narrative to support the completed disposition of the reclaimed Manco Federal No. 1 drilling pit site.

Should you have questions, please call 432-682-4429(office) or 432-425-6347 (cell).

Sincerely,

Kem McCready
Operation Manager

Enclosure: As listed above

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIO **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No

NMNM100524 6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	Jse Form 3160-3 (A			s.		
SUBMIT	IN TRIPLICATE – Other	instructions or	page 2.		7 If Unit of CA/Agreen	nent, Name and/or No
1 Type of Well						
Oil Well Gas W	ell Other				8 Well Name and No Manco Fed 1	No 1
2 Name of Operator Nadel & Gussman Permian, LLC					9 API Well No. 30-015-35553	
3a Address		3b Phone No.	(ınclude area cod	de)	10 Field and Pool or Ex	ploratory Area
601 N Manenfeld, Suite 508, Mi	dland, TX 79701	432-68	2-4429			-
4 Location of Well (Footage, Sec, T, F	R, M, or Survey Description)			11 Country or Parish, S	tate
S26 T215	S R21E, 660' FNL & 1240' FWL				Eddy County,	NM
12 CHEC	K THE APPROPRIATE BC	X(ES) TO IND	ICATE NATURI	E OF NOTIC	E, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION			TY	PE OF ACTI	ON	
	Acidize	Deepe	en	Produ	ction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	= '	ire Treat	Recla	mation	Well Integrity
_	Casing Repair	□ New (Construction	Reco	nplete	Other
Subsequent Report	Change Plans	=	and Abandon		orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug a			· Disposal	
1 mai 7 toandonment 140tice		I lug			- Бізрозаі 	
Onsite trench burial of the Manco drunder Pit Rule 50. The ROW for the Manco shall be reli The well shall be P&Ad within the ne No flood plains, wetlands, or subsurf All of the impacted area to be reclain	nquished to either the BLI xt couple of weeks so that ace mines exist in this are	M or the 4T & I t pit and pad cl	Cattle Compa	ıny at close		•
Seed Mix No. 2 shall be used for re-value of the provided.	regetation of the surface.	BLM will be no	otified prior to s	eeding appl	ications beginning so	that the opportunity to witness
An extension on closure of this pit wa	as obtained from NMOCD	/BLM due to th	e company's re	search on f	inal disposition of the	well.
14 1 hereby certify that the foregoing is to Name (Printed/Typed) Kem E McCready	ue and correct	Irolal	Title Engingee			
Signature Hem 5 mc Fels	dy		Date 6/3/09			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	
Approved by Conditions of approval, if any, are attached				SEAS	D	ate 3 June 09
that the applicant holds legal or equitable to entitle the applicant to conduct operations t		ct lease which wo	ould Office	CFD		
Title 18 H.S.C. Section 1001 and Title 43	ILS C Section 1212 make it s	a crime for any ne	erson knowingly a	nd willfully to	make to any department	or agency of the United States any fals

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505



Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes
No

Type of action: Registration of a pit of	or below-grade tank U Closure of a pit or below-grade	de tank X			
	hone 432-682-4429 e-mail address ken				
Address 601 N Marienfeld, Suite 508, Midland, Texas 79701					
Facility or well name: Manco Federal No. 1 API #: 30-015-3		FNL 1240' FNL			
County: EddyLatitude NLon	gitude W NAD. 1927 🗌 1983 🗍				
Surface Owner Federal Private X Indian					
<u>Pit</u>	Below-grade tank N/A				
Type: Drilling X Production Disposal D	Volume _N/A bbl Type of fluid _N/A	CS+i			
Workover ☐ Emergency ☐ Construction material N/A					
Lined X Unlined 🗆	Double-walled, with leak death in the fair, ex	ain tray not			
Liner type Synthetic X Thickness. 12ml HDPE liner Clay					
Pit Volume 1500 bbl. Approximately		1028			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of groundwater.) NMOCD map has no depth to	Less than 50 feet	(20 points)			
groundwater data recorded for this area. NGP drilled a borehole on	50 feet or more, but less than 100 feet	(10 points)			
location adjacent to the pit and found no water to a depth of 70'. Rancher verified three wells (windmills) at 930', 1100' and 1280' and	100 feet or more	0 pts			
stated no water had ever been located in this area.					
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources)	No X	(0 points) 0 pts			
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)			
, , , , , , , , , , , , , , , , , , , ,	1000 feet or more	(0 points) 0 pts			
	Ranking Score (Total Points)	0 pts.			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. Digital P	hotos shall be submitted for before and after			
remediation activity with final report. (2) Indicate disposal location: offs	ite N/A If offsite, name of facility: N/A (3) Attach a	a general description of remedial action taken			
including remediation start date and end date (4) Groundwater encountered	No X Yes I If yes, show depth below ground sur	rface _ ft. and attach sample results			
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.				
Additional Comments: Please refer to the attached letter for d		water information above.			
Thereby and Called a Country and a late of the					
I hereby certify that the information above is true and complete to the best- has been/will be constructed or closed according to NMOCD guideline					
Date 26 October 2007					
Printed Name/Title Kem McCready, Operations Manager Sign	ature Hem Inchesy				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents on the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or			
Approval	1.1 .				
Printed Name/Title	Signature Signed By Mily Brand	wwwDate: OCT 29 2007			
If hurial tr	ench is to be constructed samples are to be obtained				

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

Mr. Kem McCready Operations Engineer NADEL AND GUSSMAN PERMIAN, LLC 601 N. Marienfeld Suite 508 Midland, TX 79701

COPY

OCT 29 2007 OCD-ARTESIA

26 October 2007

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Avenue
Artesia, NM 88210

Re: Manco Federal No. 1 Pit Closure Documents

Dear Mr. Bratcher:

Pursuant to the State of New Mexico regulatory requirements for permanent closure of drilling pits, enclosed herewith is the completed Form C-144 and additional information constituting the "Closure Plan" for closure of the Nadel and Gussman Permian, LLC, hereinafter "NGP", Manco Federal No. 1 drilling pit (API No. 30-015-35553) located in U/L D S26 T21S, R21E, 660' FNL, 1240' FWL of Eddy County, New Mexico.

Introduction

Remediation of the NGP, Manco Federal No. 1 drilling pit is targeted to begin 1 November 2007 with completion expected by 9 November 2007, permitting weather and the occurrence of unexpected conditions not within the Operator's control do not create delays or exacerbate the proposed schedule in any way. NGP intends to maintain its commitment to environmental health and safety and fully comply with the Regulatory Performa of the State of New Mexico, OCD (NMOCD) regarding this disposal action culminating in permanent closure of the Manco Federal No. 1 drilling pit.

Potential, temporary contamination from the Manco Federal No. 1 drilling pit site, should any exist, resulted solely from oil and gas production activities. Potential contaminates are typically mid to high-level concentrations of brines, typical polymers (such as xanthium gum and starch) and in general, drilling mud and fluids remaining upon completion of said drilling operations.

Area land use is primarily ranching with domestic pasturage commensurate with significant oil and gas production activities. The NGP Manco Federal No. 1 drilling pit is located in an area wherein NMOCD map shows no depth to groundwater data. NGP drilled a borehole on location adjacent to the pit and found no water to a depth of 70'. Consultation with the local rancher verified he had three windmills producing water at

930', 1100' and 1280' respectively. Thus an insitu disposal will be conducted on this location.

Consequently, *insitu* disposal shall be engaged in accordance with the conditions of the approved Form C-144. It is the belief of NGP that compliant environmental performance and reduction of liability in this area pursuant to NMOCD regulations can be achieved with *insitu* disposal predicated on the evidentiary groundwater table data heretofore presented. Further, should future Regulatory Performa mandate additional action or should the Operator choose to take additional action, the *insitu* option, in this case, (1) limits the environmental impact in general, (2) allows the Operator or government immediate access to said, heretofore, defined liability, (3) contains said material within the Operator's lease boundary and (4) should groundwater (levels < 50') be discovered as opposed to small perched seasonal or precipitous event accumulations during the construction of the *insitu* pit, all actions would cease and NMOCD would immediately be notified that a (1) haul off or (2) *insitu* solidification should be considered in the form of an amended C-144 for completion of the closure action.

This compliance action shall strictly apply NMOCD standards, i.e. clean-up level for the Manco Federal No. 1 drilling pit shall meet the < 250ppm chlorides unless approved otherwise and substantiated by (1) background analytical data documented to be higher than the above cited indices, (2) geological evidence of salt stringers and/or other geological features which support salt retaining soil types or features, (3) rock to soil ratios predicated upon analytical calculations of infield data acquisitions and (4) soil types which geologically typify, substantiate and uphold analytical investigations in areas with i.e. documented, non-perforated clay lenses, allowing for "risked closures" in nonsensitive groundwater table areas approved by the NMOCD where applicable.

CLOSURE PLAN

Prior to commencement of closure activities, the NGP contractor shall contact One-Call for line spot clearance and notify NMOCD at least 24 hours prior to initiation of any closure action on said drilling pit. The following "Closure Plan" shall be strictly adhered to by NGP's contractor for removal of approximately 1,500 bbls of liquid followed by the removal of all fines (drill cuttings) assuming (1) these fines have sufficiently dried allowing for maneuverability of heavy equipment in the pit area or (2) mixing shall occur in order to attain sufficient dryness of said fines prior to deposit into the *insitu* 20 ml HDPE liner, enabling *insitu* burial application to take place and final pit closure.

Environmental health and safety regulations mandate control of pit volumes at all times. Thus, the liquid material was pumped off as needed and properly disposed of during active drilling operations. Water accumulated since this time is either due to liquids resurfacing after the hydrostatic head has been altered through hauling of earlier fluids or rain. Such water, should it exist, has subsequently been hauled from the drilling pit and properly disposed of in accordance with NMOCD Regulatory Performa.

- Contractor shall mobilize to the Manco Federal No. 1 drilling pit site located off
 of Box Canyon in Eddy County, New Mexico. Personnel and heavy equipment
 necessary to provide for the initiation and completion of remediation activities
 presented above shall be engaged as is appropriate to the mandated exercise.
- All remediation activity shall be confined to (1) the existing pad, (2) already disturbed areas as authorized by the APD and approved Best Management Practices (BMP's) and/or (3) not beyond the lease boundaries without the express written permission of the Operator. NGP's dirt contractor assumes sole responsibility for operations in inclement weather conditions and shall cease and desist infield operations immediately when such conditions become unsafe or would in any way be destructive to NGP's lease or at the mandate of NGP's infield representative. Further, NGP's dirt contractor shall ensure the positioning of their equipment to provide a clear area for adequate staging, site control and safety ensuring operations shall be compliant with OSHA and NMOCD Regulatory Performa at all times.
- The Manco Federal No. 1 drilling pit is currently lined by a 12ml HDPE liner, which shall be removed by heavy equipment and disposed of with the drilling fines insitu pursuant to NMOCD requirements. No pit area shall be lined prior to sampling, receipt of analytical results from Trace Analysis, Inc. and NMOCD authorization to proceed with closure operations, which shall include and be applicable to all activities beyond the "mixing stage".
- Insitu actions provide for the encasement of all drilling pit contents within a 20 ml HDPE liner placed in the insitu burial chamber sufficiently deep enough to provide a minimum of 4 feet of top cover to match the surrounding topographic relief and general "lay of the land" upon completion. Should the presence of rock exacerbate the potential integrity of the liner in perpetuity, the insitu pit shall first be lined with 4 ounce Geotextile Felt placing the 20 ml HDPE liner on top with the sides of the "container" married to previously undisturbed ground ensuring no objects such as sharp rocks, etc. shall be in the contact area reducing the potential of puncturing the "container" resulting from (1) the placement of soil on top of it during the backfilling process and (2) the activity of heavy equipment mandated for the job.
- Once the burial trench/pit has been dug to sufficient dimensions to ensure proper placement of the pit contents, the track hoe shall begin to deposit pit materials within the secured "container" until all contaminated pit material has been placed within it. This 20ml HDPE lined burial site shall not be permanently capped and sealed until after the final drilling pit areas have been sampled and approved for closure by the NMOCD. In the event more material must be harvested to achieve compliance, and said harvest shall increase the volume of the *insitu* material to such a degree that it will threaten the integrity of the "container" or potentially cause leakage to occur by reason of increased volume, an additional *insitu* 20ml HDPE lined "container" shall be placed either adjacent (when space and terrain

permits) or close to the existing "container". Such action will provide for reasonable assurance that no leakage will occur and maintain all contaminates within a specific geographic location on the lease. NGP's dirt contractor shall make every effort to bury within the existing drilling pit.

- Prior to initiation of backfilling, the Operator shall take appropriate samples of the pit area to ensure compliance with NMOCD Standards for remediation of possible soil chloride levels greater than 250 ppm. However if levels at the bottom of the drilling pit test hot or are not within acceptable range, a background set of samples shall be obtained for testing from the immediate vicinity and compared to those of the pit bottom. Simultaneously, more soil shall be removed from the "hot spots". Once completed, a new data acquisition shall occur and sample results determine whether or not compliance has been reached in order to begin backfilling.
- Backfilling of the Manco Federal No. 1 drilling pit shall be commensurate with
 existing topography and terrain relief features (contouring) so as to return it to its
 "near-as" previous condition, including a contour for prevailing wind conditions
 and moisture accumulation which prevents abnormal or unsustainable water
 impoundment resulting in erosive actions. All sites shall be seeded in compliance
 with BLM seed mixtures, which are currently being used by the NMOCD as well.
- The "Closure Plan" shall include a final report providing lab analysis of the backfill material, digital project photos and evidentiary narrative to support the completed disposition of the reclaimed Manco Federal No. 1 drilling pit site.

Should you have questions, please call 432-682-4429(office) or 432-425-6347 (cell).

Sincerely,

Hom mc Creaty
Kem McCready
Operation Manager

Enclosure: C-144

TO WHOM IT MAY CONCERN

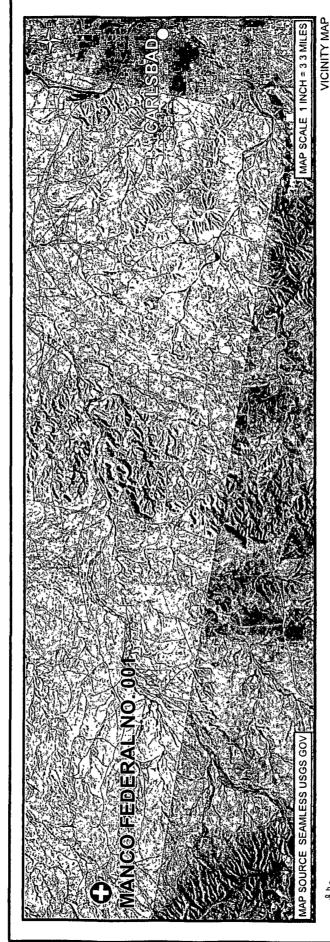
Please be advised that the 4T & K Cross Cattle Company herewith verifies that it has a well supported by windmill delivery to the surface located in Section 30 T21S R21E having a depth to water greater than 1,000 feet.

- 4T & K Cross Cattle Company also verifies that regarding the closure and reclamation of the Manco Federal No. 1 well operated by Nadel & Gussman Permian, LLC the following is applicable:
- 1. That topsoil shall be sold at \$2/yard, excavated from a dirt tank located in the immediate area;
- 2. That the uncontaminated caliche, which shall be removed from location and the spur road, shall be place on the local access roads in the area currently surfaced with caliche;
- 3. That Nadel & Gussman Permian, LLC shall remove the existing gate leaving it as a fence line, returning access to the area to its previous point along the fence where a gate exists;
- 4. That Nadel & Gussman, LLC shall reclaim only the 0.1 mile spur road connecting to the pad from the caliche road, accessing the area from the County Road;
- 5. That Nadel & Gussman Permian, LLC shall remove the pea gravel and possibly some caliche from the location to the watering tank in the area which will provide for better conditions for the cattle utilizing the area;
- 6. That 4T & K Cross Cattle Company agrees to the lined (20 ml liner), trench burial of the drilling fines and mud generated by the drilling of the Manco Federal No. 1 well on location.

Agreed to and signed by this day ______ of June, 2009:

Sandi Wilkie, 4T & K Cross Cattle Company

Yom McCroaly Kem McCready, Nadel & Gussman Permian, LLC



MANCO FEDERAL NO 001 32° 27' 16 9" N 104° 46' 45.4" W EDDY COUNTY - CARLSBAD, NEW MEXICO PRODUCTION MANGEMENT INDUSTRIES, LLC - HARVEY, LOUISIANA







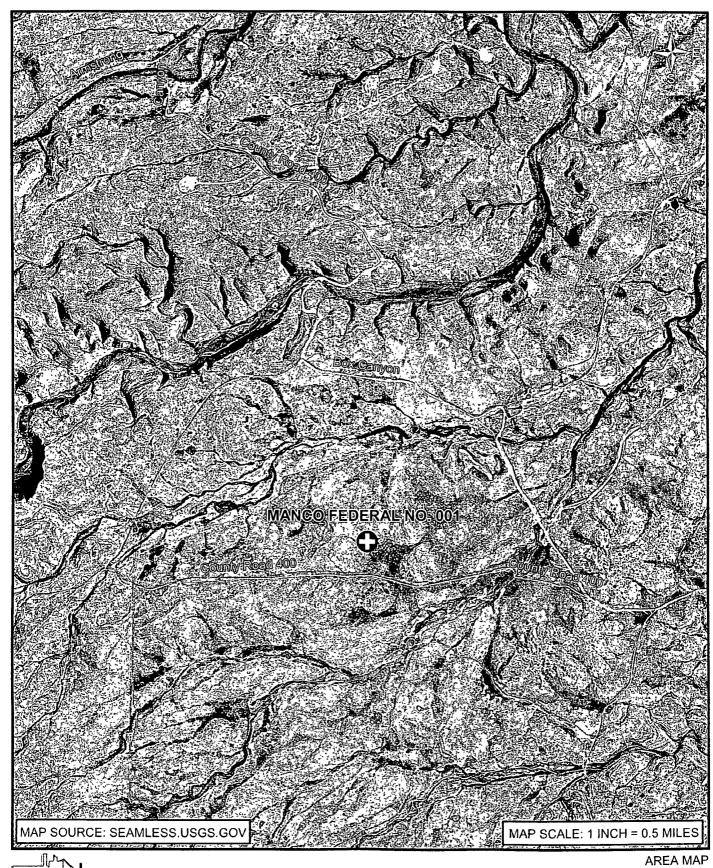
SITE MAP

MANCO FEDERAL NO. 001

32° 27' 16.9" N 104° 46' 45.4" W

EDDY COUNTY - CARLSBAD, NEW MEXICO

PRODUCTION MANGEMENT INDUSTRIES, LLC - HARVEY, LOUISIANA





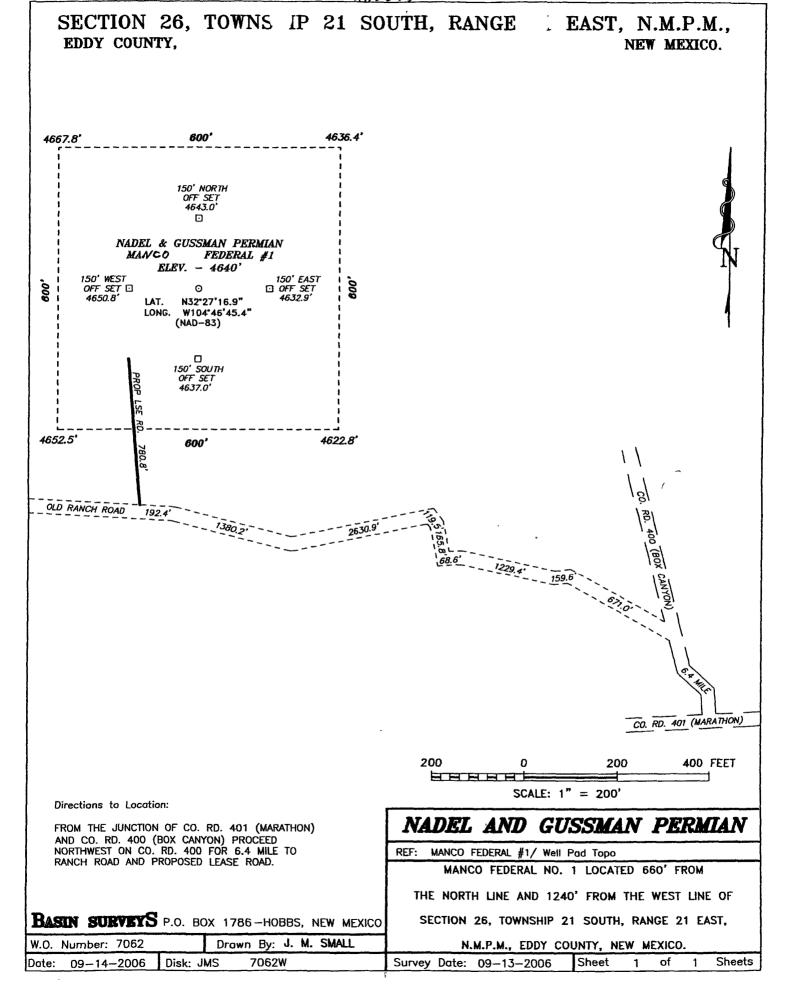
AREA MAP MANCO FEDERAL NO. 001 32° 27' 16.9" N 104° 46' 45.4" W EDDY COUNTY - CARLSBAD, NEW MEXICO PRODUCTION MANGEMENT INDUSTRIES, LLC - HARVEY, LOUISIANA

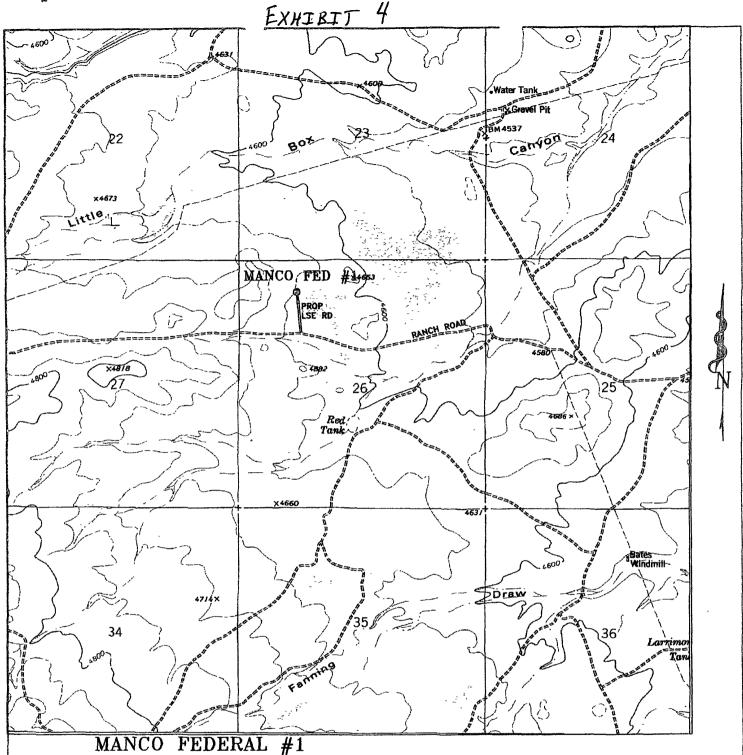
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code				Pool Name		
	WILDCAT (MORROW), BOX CANYON (UPPER - PENNSYLVANIAN							(NAZAN)		
Property Code Property Name Well Num								umber		
MANCO FEDERAL 1										
OGRID N	OGRID No. Operator Name								Eleva	_
		<u> </u>		NADEL /	AND GI	JSSMA	N PERMIAN		464	<u>0'</u>
					Surfac	e Loca	ation			
UL or lot No.	Section	Township	Range	Lot ldn	Feet fro	m the	North/South line	Feet from the	Bast/West line	County
D	26	21 S	21 E		66	0	NORTH	1240	WEST	EDDY
		· · · · · · · · · · · · · · · · · · ·	Bottom	Hole Loc	ation I	f Diffe	rent From Sur	face	· · · · · · · · · · · · · · · · · · ·	
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (ode Or	ler No.		<u> </u>			
320				- 1						
	WADIE W	TIT DE AC	COLOMBIA (COMPLE	TION I	NTIL ALL INTER	POPO HAVE DE	PN CONFOLID	TOP D
NO ALLO	WADLE N						APPROVED BY		EN CONSORIDA	TIED
), reason, alphaetachart					-1 ,		
	1					1		OPERATO	R CERTIFICAT	nor
	4667.8 <u>' 8</u>	4 <u>63</u> 6.4'				f 		I herebu cer	tify that the inform	ration
	1	1				1		contained herei	n is true and comp knowledge and belief i either owns a work	lete to
1240'-	 -6¦	1				1		interest or unle	ised mineral interest	in the
		. i				1		location pursuan	he proposed bottom I i to a contract with	an I
4	4652.5	4622.8'				1		or to a voluntar	mineral or working y pooling agreement ng order heretofore (er a
						 		the division.	ny order nerecojore i	sitterett by
	 !!	Lat.: N32°2	7'16.9"					100	$\alpha L L$, ,
	il i	Long.: W104	4°46'45.4"			1		1 Jon	pres 2	/22/07
	} 1	(NAD-	83)		*	1		Signature	,	Date
	l I					1		TER	RY WEST	-
	i .					1	•	Printed Name	3	
7	; 1					1				
						<u> </u>		SURVEYO	R CERTIFICAT	NOI
	l					ì		I hereby certify	that the well locate	ion shown
	i				•	i		on this plat wa	s platted from field	notes of
	i					i			made by me or I that the same is	
	i					i		11	e best of my belie	
	1					j		CEDTE	MBER 13, 200	ıs
	i					i		Date Surveye	HULK 10, 200	··
L	;					_ + -		Signature & Professional	Steat done	11
	i					i	•	Professional	N MEN	1
	i					i		N / 73	MAX!	May 11
	i					i		11/21/201	tox ITY	RAC
ł	i					i		I WY	. No. 7062	
1	j					i		Certificate No	Gary L. Jongs	7977
Ì	i					i		To Re	- W. /	
	i					_i_			FESSIONAL LA	





Located at 660' FNL & 1240' FWL Section 26, Township 21 South, Range 21 East, N.M.P.M., EDDY County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

A. Carrier	W.O	Number	JMS	7062T	
N. S. Carreston S. S.	Surve	y Date	09-1	3-2006	
STATE STATE STATE	Scale	: 1" = 20	000'		
State Stocate	Date	09-14-	-2006		

NADEL AND GUSSMAN PERMIAN

Work Order: 9042317 Report Date: May 6, 2009

Manco Pit Closure Manco Fed. #1

Summary Report

Kem McCready Nadel & Gussman Permian LLC 601 N. Marienfeld Suite 508 Midland, TX 79701

Report Date: May 6, 2009

Page Number: 1 of 3

Work Order: 9042317

Project Name: Manco Pit Closure Project Number: Manco Fed. #1

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
193810	15-Point Composite	soil	2009-04-21	12:30	2009-04-23

			BTEX	TPH 418.1	TPH DRO	TPH GRO	
	Benzene	Toluene	Ethylbenzene	Xylene	TRPHC	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
193810 - 15-Point Composite	< 0.0200	< 0.0200	< 0.0200	< 0.0200	346	104	1.97

Sample: 193810 - 15-Point Composite

Param	Flag	Result	Units	$ m _{c}$ RL
SPLP Silver		< 0.00300	$\mathrm{mg/L}$	0.00300
SPLP Arsenic		< 0.0100	m mg/L	0.0100
SPLP Barium		0.256	m mg/L	0.100
SPLP Cadmium		< 0.00500	m mg/L	0.00500
SPLP Chloride		24.7	m mg/L	0.500
SPLP Chromium		< 0.00500	m mg/L	0.00500
SPLP Cyanide		< 0.0150	$\mathrm{mg/L}$	0.0150
SPLP Fluoride		< 1.00	$\mathrm{mg/L}$	0.200
SPLP Mercury		< 0.000200	m mg/L	0.000200
Nitrate-N		< 1.00	${ m mg/L}$	0.200
Naphthalene		< 0.000200	m mg/L	0.000200
Acenaphthylene		< 0.000200	mg/L	0.000200
Acenaphthene		< 0.000200	m mg/L	0.000200
Dibenzofuran		< 0.000200	$\mathrm{mg/L}$	0.000200
Fluorene		< 0.000200	m mg/L	0.000200
Anthracene		< 0.000200	m mg/L	0.000200
Phenanthrene		< 0.000200	m mg/L	0.000200
Fluoranthene		< 0.000200	mg/L	0.000200

continued ...

Report Date: May 6, 2009 Work Order: 9042317 Page Number: 2 of 3 Manco Fed. #1 Manco Pit Closure

 $sample\ 193810\ continued\ \dots$

Param	Flag	Result	Units	RL
Pyrene		< 0.000200	mg/L	0.000200
Benzo(a)anthracene		< 0.000200	m mg/L	0.000200
Chrysene		< 0.000200	m mg/L	0.000200
Benzo(b)fluoranthene		< 0.000200	m mg/L	0.000200
Benzo(k)fluoranthene		< 0.000200	m mg/L	0.000200
Benzo(a)pyrene		< 0.000200	m mg/L	0.000200
Indeno(1,2,3-cd)pyrene		< 0.000200	m mg/L	0.000200
Dibenzo(a,h)anthracene		< 0.000200	m mg/L	0.000200
Benzo(g,lı,i)perylene		< 0.000200	m mg/L	0.000200
SPLP Lead		< 0.0100	m mg/L	0.0100
Total PCB		< 0.000500	m mg/L	0.000500
Aroclor 1016 (PCB-1016)		< 0.000500	m mg/L	0.000500
Aroclor 1221 (PCB-1221)		< 0.000500	$_{ m mg/L}$	0.000500
Aroclor 1232 (PCB-1232)		< 0.000500	$_{ m mg/L}$	0.000500
Aroclor 1242 (PCB-1242)		< 0.000500	m mg/L	0.000500
Aroclor 1248 (PCB-1248)		< 0.000500	mg/L	0.000500
Aroclor 1254 (PCB-1254)		< 0.000500	$^{-3/-}$	0.000500
Aroclor 1260 (PCB-1260)		< 0.000500	m mg/L	0.000500
Aroclor 1268 (PCB-1268)		< 0.000500	$\frac{mg}{L}$	0.000500
SPLP Selenium		< 0.0500	mg/L	0.0500
SPLP U		< 0.0500	mg/L	0.0500
Bromochloromethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Dichlorodifluoromethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Chloromethane (methyl chloride)		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Vinyl Chloride		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Bromomethane (methyl bromide)		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
Chloroethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Trichlorofluoromethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Acetone		<10.0	$\mu \mathrm{g}/\mathrm{L}$	10.0
Iodomethane (methyl iodide)		<5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
Carbon Disulfide		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Acrylonitrile		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
2-Butanone (MEK)		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
4-Methyl-2-pentanone (MIBK)		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
2-Hexanone		< 5.00	$\mu_{ m g}/{ m L}$	5.00
trans 1,4-Dichloro-2-butene		<10.0	$\mu \mathrm{g}/\mathrm{L}$	10.0
1,1-Dichloroethene		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Methylene chloride		9.35	$\mu \mathrm{g}/\mathrm{L}$	5.00
MTBE		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
trans-1,2-Dichloroethene		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,1-Dichloroethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
cis-1,2-Dichloroethene		<1.00	$_{ m \mu g/L}^{ m \mu g/L}$	1.00
2,2-Dichloropropane		<1.00		1.00
1,2-Dichloroethane (EDC)		<1.00	$\mu \mathrm{g/L}$	1.00
Chloroform		<1.00	$\mu \mathrm{g}/\mathrm{L}$	
1,1,1-Trichloroethane			$\mu \mathrm{g}/\mathrm{L}$	1.00
		<1.00	μg/L	1.00
1,1-Dichloropropene		<1.00	$\mu \mathrm{g/L}$	1.00

continued ...

Report Date: May 6, 2009 Work Order: 9042317 Page Number: 3 of 3 Manco Fed. #1 Manco Pit Closure

sample 193810 continued ...

Param	Flag	Result	Units	RL
Benzene		1.04	$\mu \mathrm{g/L}$	1.00
Carbon Tetrachloride		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dichloropropane		< 1.00	$\mu { m g}/{ m L}$	1.00
Trichloroethene (TCE)		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Dibromomethane (methylene bromide)		< 1.00	$\mu { m g}/{ m L}$	1.00
Bromodichloromethane		< 1.00	$\mu { m g}/{ m L}$	1.00
2-Chloroethyl vinyl ether		< 5.00	$\mu { m g}/{ m L}$	5.00
cis-1,3-Dichloropropene		< 1.00	$\mu { m g}/{ m L}$	1.00
trans-1,3-Dichloropropene		< 1.00	$\mu { m g}/{ m L}$	1.00
Toluene		26.7	$\mu { m g}/{ m L}$	1.00
1,1,2-Trichloroethane		< 1.00	$\mu { m g}/{ m L}$	1.00
1,3-Dichloropropane		< 1.00	$\mu { m g}/{ m L}$	1.00
Dibromochloromethane		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,2-Dibromoethane (EDB)		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Tetrachloroethene (PCE)		2.08	$\mu \mathrm{g}/\mathrm{L}$	1.00
Chlorobenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,1,1,2-Tetrachloroethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Ethylbenzene		1.05	$\mu \mathrm{g}/\mathrm{L}$	1.00
m,p-Xylene		12.8	$\mu \mathrm{g}/\mathrm{L}$	1.00
Bromoform		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Styrene		< 1.00	$\mu { m g}/{ m L}$	1.00
o-Xylene		1.85	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,1,2,2-Tetrachloroethane		< 1.00	$\mu { m g}/{ m L}$	1.00
2-Chlorotoluene		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2,3-Trichloropropane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Isopropylbenzene		< 1.00	$\mu { m g}/{ m L}$	1.00
Bromobenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
n-Propylbenzene		< 1.00	$\mu { m g}/{ m L}$	1.00
1,3,5-Trimethylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
tert-Butylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,2,4-Trimethylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,4-Dichlorobenzene (para)		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
sec-Butylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,3-Dichlorobenzene (meta)		< 1.00	$\mu { m g}/{ m L}$	1.00
p-Isopropyltoluene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
4-Chlorotoluene		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dichlorobenzene (ortho)		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
n-Butylbenzene		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dibromo-3-chloropropane		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
1,2,3-Trichlorobenzene		< 5.00	$\mu { m g}/{ m L}$	5.00
1,2,4-Trichlorobenzene		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
Naphthalene		< 5.00	$\mu m g/L$	5.00
Hexachlorobutadiene		< 5.00	$\mu { m g/L}$	5.00

Blair Leftwich

sple Radium 226 and 228

May 27, 2009 12:35:40 PM MDT (CA)

cheryl winkler <cmwink@mac.com>

The SPLP Radium 226 and 228 combined result for Manco Pit Closure, Manco Fed.#1, sample #193810, received 4-23-09, was 0.489 pico curies per liter. This is ten times lower than the New Mexico ground water limits of 5.0 pico curies per limit, therefore the sample is well below the allowable limits for SPLP Radium.

Thank you, Dr. Blair Leftwich Laboratory Director TraceAnalysis, Inc.

Phone: (806)794-1296 Fax: (806)794-1298

Important: This e-mail and any attachments is intended for the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the recipient or the employee, or an agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you received this communication in error, please notify us immediately by sending a reply to this email and then delete the email and any attachments that you received. Thank you



2609 North River Road, Port Allen, Louisiana 70767

1 (800) 401-4277 FAX (225) 381-2996

ARS Sample Delivery Group:

ARS1-09-01319

Request or PO Number:

9042317

Client Sample ID:

193810

ARS Sample ID:

ARS1-09-01319-001

Sample Collection Date:

04/21/09 12 30 Aqueous

Date Received:

04/28/09

Sample Matrix:

Report Date:

05/20/09 15 41

Analysis Description	Analysis Results	Analysis Error +/- 2 s	MDC	DIC	Qual	- Analysi Units	s	Analysis Test Method	Analysis Date/Time	Analysis Technician	Tracer/Chem Recovery
RA-226	0 489	0 499	0 233	0 077		pCı/L		ARS-010/EPA 904 0	5/12/09 15 09	GJ	130%
RA-228	-0 007	0 737	1 335	0 619	, ŭ	pCı/L		ARS-010/EPA 904 0	5/11/09 15 44	G)	100%

NOTES: Chemical yield for Ra-226 fell outside of acceptance criteria biased high; sample is a produced water. Duplicate samples for the Radiums fell outside of acceptance criteria biased high, data reported per technical review.

Project Manager Review

Notes American Radiation Services, Inc. assumes no liability for the use or interpretation of any analytical results provided other than the cost of the analysis itself. Reproduction of this report in less than full requires the written consent of the client.

LELAP Certificate# 30658

NELAP Certificate # E87558

arch 27, 2009

Well Selection Criteria Quick Print

Page 1

(tblWellMaster.api_wellno Like '30015355530000' and opno = 155615)

#	Well Name and No.		Operator Name	Тур	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W UICPrmt	Lst Insp Dt
5553-00-00	MONCO FEDERAL	001	NADEL AND GUSSMAN PERMIA	G	Р	Eddy	F	D	26	21 S	21 E	660 N	1240 W	12/12/2008

1

• •	Township: 2	21S Range: 21E	Sections:				
N	NAD27 X:	Y:	Zone:	Search R	Radius:		
County:	13 07778	Basin:		Number:	Suffix:		
Owner Nam	ne: (First)	(Las	t)	O Non-Dom	nestic ODomestic All		
POD	/ Surface Data	Report A	vg Depth to Wat	er Report	Water Column Report		
Clear Form iWATERS Menu Help							

AVERAGE DEPTH OF WATER REPORT 04/16/2009

(Depth Water in Feet)
Bsn Tws Rng Sec Zone X Y Wells Min Max Avg

No Records found, try again

