District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Form C-104 une 10, 2003 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

Operator n	I.			Itili	OWABLE				RID Num		THE RITE	
Operatorn	ame and	C0 550 W.				229137						
			³ Reason for Filing Code/ Effective Date effect 05/07/09									
⁴ API Number 30-015-369		5 Poo	l Name		Loco Hills; G	lorieta Veco	6 Pool Code 96718					
7 Property C	Jorieta 1 eso				90/18 9 Well Number							
302483	wfa an I	202102			Electra l	Federal .						32
					Feet from the	he North/South Line Feet from the			East/West line County			
B 11 Pa	17S				180 North		1350		I	East Eddy		
UL or lot no.		ole Locati Township	· · · · · · · · · · · · · · · · · · ·	Lot Idn	Feet from th	e North/So	uth line	Feet f	from the	East/	West line	County
В	10	17S	30E		382		North 1657			East		Eddy
12 Lse Code F		ucing Method Code P	D:	onnection ate 17/09	¹⁵ C-129 Per	rmit Numbe	r 16 (C-129 F	Effective I	129 Expiration Date		
		s Transpo			20					- 12		-
18 Transpor OGRID			insporter l nd Addres		20	²⁰ POD ²¹ O					OD ULST and Desc	R Location ription
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009171		DC	P Midstre	am		05232	G					
Constitution for	1				ANT ANT LIN							,
No.				·		نه سيهندون الأستان المستسوسية						
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IV. Prod	luced V	Vater				3 8 6 6	100					
²³ POD												
5105	5234	²⁴ PO	D ULSTR	Location	and Descripti	on						
V. Well	Comple	etion Data					eTD.	29	Parforati	one		30 DHC MC
5105	Comple		Date		and Descripti	on 28 PB 595			Perforati 4605 - 58			³⁰ DHC, MC
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V. Well 25 Spud Da 04/06/09	Comple	etion Data	Date /09		²⁷ TD 6004	²⁸ PB 595	50				³⁴ Sac	
5105 V. Well 25 Spud Da 04/06/09 31 Ho	Comple ote	etion Data	Date /09	g & Tubir	²⁷ TD 6004	²⁸ PB 595	Depth S				³⁴ Sac	eks Cement
5105 V. Well 25 Spud Da 04/06/09 31 Ho	Comple on the control of the control	etion Data	Date /09	g & Tubir 13-3/8	²⁷ TD 6004	²⁸ PB 595	Depth S					eks Cement 928
5105 V. Well 25 Spud Da 04/06/09 31 Ho 17	Comple Size 7-1/2 11 -7/8	etion Data 26 Ready 05/07/	Date /09	g & Tubin 13-3/8 8-5/8	²⁷ TD 6004	²⁸ PB 595	Depth S 372 1305					928 500
5105 V. Well 25 Spud Da 04/06/09 31 Ho	Comple Size 7-1/2 11 -7/8	etion Data 26 Ready 05/07/	Date (09)	2 & Tubin 13-3/8 8-5/8 5-1/2	²⁷ TD 6004	²⁸ PB 595 33	Depth S 372 1305	et	4605 - 58			928 500
V. Well 25 Spud Da 04/06/09 31 Ho 17 7. VI. Well 35 Date New 5/14/09	Comple Size 7-1/2 11 -7/8 Oil	Pata 26 Ready 05/07/	Date (09) 32 Casing ery Date (09)	37 - 37 - 4	²⁷ TD 6004 ng Size Fest Date 5/17/09	²⁸ PB 595 33	Depth S 372 1305 6004 est Lengt 24 hrs	et	39 Tb	g. Pres	ssure	928 500 1100
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