

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135

JUN - 9 2009

Expires: March 31, 1993

Lease Designation and Serial No  
NMNM 3620

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

NMNM111028

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Kitty Hawk Federal 1

2. Name of Operator  
Lynx Petroleum Consultants, Inc.

9. API Well No.

30-015-32746

2. Address  
P.O. Box 1708, Hobbs, NM 88241

Telephone No.  
505-392-6950

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL J, 1980 FSL & 1850 FEL, Sec. 1, T19S, R31E

10. Field and Pool, or Exploratory Area  
Watkins; Bone Springs

Blackberry, Delaware Northeast  
96011  
11. County or Parish, State  
Eddy County, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. MIRU. Pull rods & pump. NU BOP. Unset TAC. Tally tubing OOH.
2. RU Schlumberger. Run gauge ring and junk basket to 8250'.
3. TIH w/CIBP and set at 8250'. Cap w/35' cement.
4. Perforate Delaware formation at 6661-72', 6676-84', and 6742-52' w/ 1 JSPF (total of 30 holes).
5. TIH w/ pkr., 1.81" profile nipple, On/Off tool, and tubing. Set pkr. @  $\pm$  6560'.
6. Acidize w/2500 gals. 7 1/2% HCL-NE-FE acid plus 50 ball sealers.
7. Swab well for evaluation.
8. Release pkr. TOOH.
9. RU BJ Services. Frac Delaware perfs.
10. RU flowback equipment and flow well back until dead.
11. TIH w/1 joint 2 3/8" tubing, SN, 5 jts. 2 3/8" tubing, TAC, and 2 3/8" tubing to land EOT at 6770'.
12. ND BOP. NU wellhead. Run pump and rods. Place well on production.

14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey Title Debbie McKelvey, Agent Date 5/6/09  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any

**APPROVED**

JUN 6 2009

JAMES A. AMOS  
SUPERVISOR-EPS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Interim Reclamation Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Recenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Terry Gregston  
Environmental Protection Specialist  
575-234-5958

Bobby Ballard  
Environmental Protection Specialist  
575-234-2230

Randy Rust  
Environmental Protection Specialist  
575-234-5943

Linda Denniston  
Environmental Protection Specialist  
575-234-5974

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

Justin Frye  
Environmental Protection Specialist  
575-234-5922

Cody Layton  
Natural Resource Specialist  
575-234-5959

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612

Todd Suter  
Surface Protection Specialist  
575-234-5987

Doug Hoag  
Civil Engineering Technician  
575-234-5979