

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**330' FNL & 2130' FWL, U/L C
Sec 7, T18S, R30E**

5. Lease Serial No.

LC047269A SH; NM025623 BH

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sand Tank 7 4H

Fed Com

9. API Well No.

30-015-36882

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | completion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/27/09 **MIRU for completion. Perforate from 9600' to 10500', 0.42", 37 holes.**

3/02/09 **Frac w/ 95 bbls 7.5% HCL acid, 95 bbls 25 # Linear gel, 18600 lbs 20/40 sand, 167360 lbs 16/30 Ottawa sand, 24000 lbs 16/30 sand, 4940 bbls water. Perforate from 8400' to 9300', 0.42", 37 holes.**

Frac w/ 95 bbls 7.5% HCL acid, 95 bbls 25 # Linear gel, 18600 lbs 20/40 sand, 158600 lbs 16/30 Ottawa sand, 24000 lbs 16/30 sand, 3032 bbls water.

3/03/09 **Perforated from 7200' to 8100', 0.42", 37 holes.**

Frac w/ 160 bbls 7.5% HCL acid, 95 bbls 25 # Linear gel, 38680 lbs 20/40 sand, 205570 lbs 16/30 Ottawa sand, 36701 lbs 16/30 sand, 3447 bbls water. Flowback.

3/06/09 **RIH to drill out frac plugs and clean out well. Flowback.**

3/12/09 **RIH w/ 2-7/8" production tubing and 5-1/2" packer set at 6143'.**

3/13/09 **RIH w/ rods and pump. Waiting on pumping unit installation.**

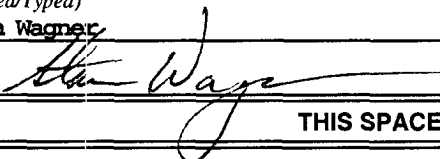
3/16/09 **Place well on pump.**

3/18/09 **Turned to sales.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Signature



Title **Regulatory Analyst**

Date **3/18/09**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SCIENTIFIC DRILLING CONTROLS

FEETER GRID - HOLEY
Directional Survey Report
for

E.O.G.

Well Number : SAND TANK / FED CON BOH
Well Location : CITY COUNTY, NEW MEXICO
Job Number : 120109032
Location Latitude : 32.766
Survey Date : 10 June 2002
S.O.C. Personnel : ABDEL HADOU
Length Units : Feet
North Reference : TRUE North
Grid Correction : 0.00 Degrees
Survey Depth Zero : RRB
Proposed Direction :
Calculation Method : Minimum Curvature

Remarks : The SURFON Survey will be called definitive

SCIENTIFIC DRILLING CONTROLS

Outcrop Survey

TO

FLING

Page 1

Well No.: 5410-6445 / FLD 4445

Date: 20-08-2007

Job No.: 240100039

Team

Proposed: 2.00

Depth (Feet) 1.9.00 0.50 1.00 1.50 2.00 2.50 3.00 3.50
 (Feet) (Feet) (Feet) (Feet) (Feet) (Feet) (Feet) (Feet)

0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	100.00	0.22	0.35	0.94	0.20	0.13	0.00
200.00	200.00	0.30	0.45	102.09	0.30	0.20	0.02
300.00	299.99	0.40	0.45	20.01	0.41	1.01	0.25
400.00	399.99	0.95	1.35	39.93	0.96	3.01	0.24
500.00	499.95	1.34	1.48	69.09	1.34	5.06	0.09
600.00	599.92	2.79	1.45	67.07	2.79	7.71	0.07
700.00	699.88	3.75	1.42	67.44	3.75	10.01	0.01
800.00	799.85	4.68	1.45	68.78	4.68	12.33	0.04
900.00	899.82	5.62	1.57	67.32	5.62	14.00	0.12
1000.00	999.78	6.56	1.60	70.31	6.56	17.40	0.03
1100.00	1099.73	7.70	1.98	66.01	7.73	20.20	0.40
1200.00	1199.67	9.03	1.91	67.31	9.03	23.40	0.13
1300.00	1299.62	10.14	1.87	71.12	10.14	26.53	0.00
1400.00	1399.58	11.12	1.35	65.89	11.12	29.07	0.04
1500.00	1499.57	11.91	0.72	66.30	11.91	30.69	0.05
1600.00	1599.56	12.54	0.54	63.75	12.54	31.49	0.16
1700.00	1699.56	12.73	0.78	63.90	12.95	32.09	0.27
1800.00	1799.56	13.63	0.04	69.36	13.05	32.34	0.24
1900.00	1899.56	13.02	0.03	119.40	13.01	32.40	0.02
2000.00	1999.56	13.10	0.18	305.92	13.10	32.70	0.21
2100.00	2099.56	13.25	0.11	398.36	13.25	32.99	0.07
2200.00	2199.55	13.36	0.26	222.73	13.36	31.79	0.14
2300.00	2299.55	13.41	0.32	220.42	13.41	31.12	0.27
2400.00	2399.55	13.33	0.67	267.10	13.39	30.03	0.15
2500.00	2499.54	13.35	0.75	369.77	13.35	33.34	0.03
2600.00	2599.53	13.38	0.91	272.68	13.38	27.39	0.17
2700.00	2699.52	13.41	0.75	270.07	13.41	25.94	0.19
2800.00	2799.51	13.23	0.68	252.76	13.23	24.71	0.24
2808.00	2807.51	13.31	0.65	250.10	13.21	24.62	1.25

The Horizontal Displacement (in Feet) at Measured Depth 2808.00 is 27.94 in a direction of 31.5 Degrees

Sand Tank 7 Fed Com #4H Surveys

Depth	Inc	Azm (True North)	Azm (Grid North)	Source
0	0	0	0.17	Gyro
100	0.33	39.94	40.11	Gyro
200	0.45	102.09	102.26	Gyro
300	0.45	70.01	70.18	Gyro
400	1.39	69.83	70	Gyro
500	1.48	69.09	69.26	Gyro
600	1.43	67	67.17	Gyro
700	1.42	67.44	67.61	Gyro
800	1.45	68.78	68.95	Gyro
900	1.57	69.82	69.99	Gyro
1000	1.6	70.31	70.48	Gyro
1100	1.98	66.01	66.18	Gyro
1200	1.91	69.21	69.38	Gyro
1300	1.87	71.12	71.29	Gyro
1400	1.25	65.89	66.06	Gyro
1500	0.72	56.3	56.47	Gyro
1600	0.54	53.75	53.92	Gyro
1700	0.28	63.9	64.07	Gyro
1800	0.04	89.36	89.53	Gyro
1900	0.03	119.4	119.57	Gyro
2000	0.18	305.92	306.09	Gyro
2100	0.11	306.35	306.52	Gyro
2200	0.26	282.94	283.11	Gyro
2300	0.52	270.42	270.59	Gyro
2400	0.67	267.1	267.27	Gyro
2500	0.75	269.27	269.44	Gyro
2600	0.91	272.68	272.85	Gyro
2700	0.76	270.07	270.24	Gyro
2800	0.68	252.26	252.43	Gyro
2808	0.65	260.14	260.31	Gyro
3003	0.6		248.63	Single Shot
3197	0.7		298.03	Single Shot
3387	0.3		266.63	Single Shot
3612	0.8		263.93	Single Shot
3800	0.5		281.63	Single Shot
3991	0.3		304.53	Single Shot
4181	0.3		245.23	Single Shot
4403	0.8		262.23	Single Shot
4598	1		245.63	Single Shot
4788	0.4		267.53	Single Shot
4879	1.1		250.93	Single Shot
5170	0.7		266.33	Single Shot
5393	0.5		243.43	Single Shot
5583	1		222.63	Single Shot
5773	1.2		257.03	Single Shot
5901	1.2		283.33	Single Shot