

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 22 2009

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36977
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name STALEY STATE
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County		8. Well Number <u>#8</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3601' GL		9. OGRID Number <u>255333</u>
		10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Spud & Surface & Production Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 5/26/09. Drilled 12-1/4" hole to 445'. Landed 8-5/8" 24# L/S csg @ 445'. Cmted lead w/175 sx (231 cf) C cmt w/2% Cacl2 & 1/4# flow seal. Tailed w/200 sx (264 cf) C cmt w/2% Cacl2. Circ 165 sx cmt to surface. On 5/27/09, PT 8-5/8" csg to 1000 psi for 30 min - OK.

Drilled 7-7/8" hole to TD4855' on 6/6/09. On 6/7/09, landed 5-1/2" 17# J-55 csg @ 4843'. Cmted w/400 sx (756 cf) 35/65 poz C cmt w/0.125 pol-e-flake, 3# salt, & 3# gilsonite & tailed w/550 sx C cmt w/0.125 pol-e-flake, 0.4% Lap-1, 0.5% CFR-3, & 1/4# Deair. Circ 122 sx cmt to pit. Plan to pressure test csg during completion operations. Released drilling rig on 6/7/09.

Spud Date: 5/26/09

Drilling Rig Release Date: 6/7/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 6/18/09

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Jaquin Bravers TITLE Geologist DATE 6/23/09
Conditions of Approval (if any):