## State of New Mexico

# Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505



Form C-101

Permit 98000

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

•	or Name and Address B ENERGY CORP	2. OGRID Number 14049					
PO BOX 227 ARTESIA , NM 882110227		3 API Number					
		30-015-37143					
4. Property Code 5 Property Name 37737 NERVOUS HORZ COM		of Well No					
		002H					

7. Surface Location

ſ	UL - Lot	Section	Tewnship	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	A	36	188	31E	A	330	N	530	E	EDDY

Watkins; Bone Spring 8. Pool Information

Additional Well Information

			Additional Well Inform	ation		
9 Wesk Type 10. Well T New Well OIL		••	11. Cable/Rotssy	il. Lesse Type State	13. Ground Level Elevation 3500	
14. Multiple N		oosed Depth 3000	15 Formation 1st Bone Spring Sand	17. Constructor >	18. Spud Date 7/24/2009	
Depth to Ground water		Distance from naziesi fesh water	Distance to nearest surface water			
it: Liner, Synthetic Closed Loop Syste	·m l	mile thick	Clay Pit Volume. bbls		Duosal (Dill-hasart   Gas (4 in	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estumated TOC
Surf	17.5	13.375	54.5	925	650	0
Int i	12.25	9.625	36	3000	600	700
Prod	7.875	5.5	17	13000	900	4500

Casing/Cement Program: Additional Comments

We propose to drill 17-1/2 inch hole to 925 ft with fresh water, run 54.5 lb 13-3/8 inch csg and set at 925 ft with 650 sx cmt. TOC 0, drl 12-1/4 inch hole to 3000 ft with brine water, run 36 lb J-55 9-5/8 inch csg and set at 3000 ft with 600 sx cmt, TOC 700; drl 7-7/8inch hole to 13000 ft with cut brine water, run 5-1/2 inch 17 lb N80-P110 csg and set at 13000 ft with 900 sx cmt, TOC 4500

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	3000	3000	Cameron	

of my knowledge and belief	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION  Approved By: Jacqueta Reeves				
NMOCD guidelines , a ger OCD-approved plan .	neral permit ( , or an (attached) alternative					
Printed Name: Electronic	ally filed by Diana Briggs	Title: District Geologist				
Title: Production Manage	er	Approved Date: 6/29/2009	Expiration Date: 6/29/2011			
Email Address: production	on@marbob.com		<del></del>			
Date: 6/24/2009	Phone: 575-748-3303					

RM

613909

# **Permit Comments**

Operator: MARBOB ENERGY CORP , 14049
Well: NERVOUS HORZ COM #002H

API: 30-015-37143

Created By	Comment	Comment Date
MARROR4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough, therefore we do not believe that an H2S Contingency Plan would be necessary	6/24/200 <del>9</del>

#### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax.(505) 393-0720

#### District II

1301 W. Grand Ave., Artesia, NAI 88210 Phone.(505) 748-1283 Fax.(505) 748-9720

#### District III

1000 Rio Brazos Rd., Aztet, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

#### District IV

1220 S. St Francis Dr. Santa Fe, NM 87505 Phone.(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 98000

# **Energy, Minerals and Natural Resources**

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505 Corrected Copy

WELL LOCATION AND ACREAGE DEDICATION PLAT

		,	
1 API Number 30-015-37143	2. Pool Code 41450 (03345)	3. Pool Name Watkins, Bone S LUSK; BONE SPRING, NORTH	
4 Property Code 37737	5. Property Name NERVOUS HORZ COM	6. Well No 4 002H	6/30/09 NW2
7 OGRID No. 14049	8 Operator Name MARBOB ENERGY COI	9. Elevation RP 3500	

10. Surface Location

UL - Lot	Section	Township	Range	Let Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	188	31E		330	N	530	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Loi	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	36	188	31E	P	330	S	430	E	EDDY
	tated Acres 0.00	13 J	oint or Infill	14	Consolidation (	Code	•	15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		0
		D.

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By Diana Briggs Title Production Manager Date: 6/24/2009

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 6/16/2009 Certificate Number: 3239