

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 23 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P.O. Box 2760 Midland TX 797023b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL G, SEC 21, T22S, R30E, 1450' FNL, 1830' FEL

5. Lease Serial No.

NM 06808

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM 06808

8. Well Name and No.

JAMES RANCH UNIT #12

9. API Well No.

30-015-22162

10. Field and Pool, or Exploratory Area
Wildcat (Morrow)11. County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Temporarily
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	zone aband.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Atoka

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. respectfully wishes to report the recompleat of the wellbore as follows:

04/28-29/2009 RU Basic, broke circ w/ 86 bbls 2% KCl. Pickled tbg & csg w/ 1000 gals 7-1/2% double inhibited HCl. Displaced hole w/ 7% KCl mixed w/ HES gas perm + biocide + clay stabilizer. Spot 500 gals 10% acetic. RD Basic. POOH w/ tbg + scraper + bit.

04/30/2009 RIH w/ pkr assy (tail pipes + compression pkr + mechanical SNs + X-over) on PH6 tbg to test casing. Set pkr @ 13,318', pumped 66 bbls 7% KCl down annulus. Loaded tbg w/ 30 bbls 7% KCl, pressure tested 5-1/2" csg 13,318'-13,860' (top of fill @ 13,860') to 3000 psi. Released pkr & reset @ 13,225'. Loaded tbg w/ 5 bbls 7% KCl, pressure tested 13,225'-13,860' to 3000 psi. Released pkr. RIH, tagged fill @ 13,860' w/ tail pipe. PUH, set pkr @ 12,610' (Atoka perfs 12,665'-12,672'); loaded annulus w/ 20 bbls 7% KCl. Pressure tested surface to 12,610' to 500 psi. Released pkr, POOH w/ tbg to 4,500'.

05/01/2009 FOH w/ tbg + packer assy. RIH w/ CIBP & slick guns, tag @ 13,847'. Set CIBP @ 13,845'. Perforated Morrow 13,810' - 13,820' (30 holes). POOH w/ guns. Set permanent packer assembly @ 13,225'.

See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 06/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

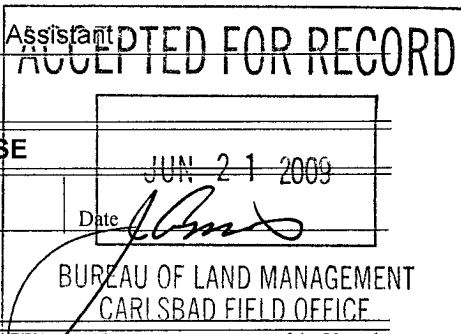
Title

Office

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



JRU #12

05/03/2009 Loaded tbgs w/ 13 bbls 7% KCl. RU Fesco & RIH 1-1/2" chisel bottom on slickline; knocked out glass disk @ 13,238'. POOH w/ slickline. RD Fesco. RU Basic. Loaded annulus w/ 39 bbls 7% KCl. Pumped into 13,810'-13,820' perms. RD Basic. RU swab. Recovered 42 bbls of 7% KCl.

05/05-07/2009 RU HES to acidize 13,810'-13,820' perms down 2-7/8" tubing. HES acidized Morrow perms w/ 2000 gals 10% MCA acid. Displaced to bottom perf w/ 81 bbls 7% KCl. Swabbed well. Recovered 125 bbls KCl water, 27 runs. RD completion unit.

05/09-18/2009 Well shut in.

05/20/2009 Perforated Morrow 13,270'-13,310' (27 holes).

05/21/2009 RU Cudd to spot 3000 lbs 20/40 sand. Rolled/mixed 7% KCl tank mixed w/ HES gas perm & clay stabilizer. Pumped 38 bbls 7% KCl w/ 3000 lbs 20/40 sand, displaced sand w/ 14 more bbls 7% KCl. RD Cudd.

05/22-23/2009 RU Cudd to acidize 13,270'-13,310' perms w/ 3000 gals 7-1/2% Morrow acid; used 54-7/8" bio balls evenly spaced to divert. Displaced acid to bottom perf w/ 71.4 bbls 7% KCl mixed w/ HES gas perm + clay stabilizer. RD Cudd. RU Swab unit. Recovered 72 bbls (18 swab runs). RD swab.

05/23/2009 Returned well to production in Morrow formation.

Best test to date on 05/25/2009: 0 BO, 5 BW, 454 MCF, TP 67, on 42/64" choke.