

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources ENTERED 7-7-09 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				JUN 11 2009 Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-33403								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name Ruthie Fee						
				6. Well Number 1						
7. Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Marbob Energy Corporation				9. OGRID 14049						
10. Address of Operator PO Box 227 Artesia, NM 88211-0227				11. Pool name or Wildcat Wolfcamp <977597						
12. Location	Unit I.tr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	22S	27E		1026	S	660	W	Eddy
BH:										
13. Date Spudded 5/20/04	14. Date T D Reached 6/26/04	15. Date Rig Released		16. Date Completed (Ready to Produce) 5/23/09		17. Elevations (DF and RKB, RT, GR, etc) 3080' GR				
18. Total Measured Depth of Well 11970'		19. Plug Back Measured Depth 10125'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9454' - 9768' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8" existing	48#	396'		17 1/2"		500 sx		None		
9 5/8" existing	36#	1702'		12 1/4"		650 sx		None		
7" existing	23#	9005'		8 3/4"		1625 sx		None		
4 1/2" existing	11.6#	11970'		6 1/8"		350 sx		None		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	9375'	9405'		
26. Perforation record (interval, size, and number) 9454' - 9768' (40 shots)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						9454' - 9768' Acdz w/ 5000 gal NE Fe 15% HCl				
28. PRODUCTION										
Date First Production 5/24/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing				
Date of Test 5/25/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 123	Gas - MCF 1008	Water - Bbl 5	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Mike Shannon				
31. List Attachments None										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name		Diana J. Briggs		Title	Production Manager		Date		6/10/09
E-mail Address	production@marbob.com									

MR

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	10200' •	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	10628' •	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	5264' •	T. Todilto	
T. Abo	T. Bell Canyon	1854' •	T. Entrada	
T. Wolfcamp	8911' •	T. Shale	9790' •	T. Wingate
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology