

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div></div>		<div>JUN 17 2009 Form C-105 Revised June 10, 2003</div>	
		<div>WELL API NO. 30-015-36790</div>			
		<div>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div>			
		<div>State Oil & Gas Lease No.</div>			
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</div>				<div>7. Lease Name or Unit Agreement Name G J WEST COOP UNIT</div>	
<div>b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER</div>					
<div>2 Name of Operator COG Operating LLC</div>				<div>8. Well No 202</div>	
<div>3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701</div>				<div>9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</div>	
<div>4. Well Location Unit Letter A 990 Feet From The North Line and 990 Feet From The East Line Section 16 Township 17S Range 29E NMPM County Eddy</div>					
<div>10. Date Spudded 03/11/09</div>		<div>11 Date T D Reached 03/19/09</div>		<div>12 Date Compl (Ready to Prod) 04/17/09</div>	
				<div>13. Elevations (DF& RKB, RT, GR, etc) 3561 GR</div>	
<div>15 Total Depth 5500</div>		<div>16 Plug Back T D. 5441</div>		<div>17 If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools Cable Tools X</div>	
<div>19 Producing Interval(s), of this completion - Top, Bottom, Name 3990 - 5230 Yeso</div>				<div>20 Was Directional Survey Made No</div>	
<div>21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS</div>				<div>22. Was Well Cored No</div>	
<div>23. CASING RECORD (Report all strings set in well)</div>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8		48#		325	
8-5/8		24#		862	
5-1/2		17#		5500	
<div>24. LINER RECORD</div>					
SIZE		TOP		BOTTOM	
<div>25. TUBING RECORD</div>					
SIZE		DEPTH SET		PACKER SET	
2-7/8		4955			
<div>26 Perforation record (interval, size, and number)</div>					
3990-4220 1 SPF, 29 holes, Open					
4490-4690 1 SPF, 29 holes, Open					
4760-4960 1 SPF, 29 holes, Open					
5030-5230 2 SPF, 48 holes, Open					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3990-4220			Acidize w/67 bbls 15% acid. Frac w/ 2,369 bbls		
			Lightning 2000 gel, 117,037# 16/30 sand.		
4490-4690			Acidize w/60 bbls 15% acid. Frac w/ 2,961 bbls		
			Lightning gel, 177,012# 16/30 sand.		
<div>28 PRODUCTION</div>					
Date First Production 4/17/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2-1/2" x 2" x 20' RHTC pump			Well Status (Prod or Shut-in) Producing
Date of Test 06/10/09		Hours Tested 24		Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 1141	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 40.8	
<div>29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold</div>					<div>Test Witnessed By Kent Greenway</div>
<div>30 List Attachments Logs, C102, C103, Deviation Report, C104</div>					
<div>31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>					
Signature C Jackson		Printed Name Chasity Jackson		Title Agent for COG	
E-mail Address cjackson@conchoresources.com		432-685-4332		Date 06/15/09	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 890	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1750	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2445	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3865	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 5375	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T.Yeso 3980	T. Wingate	T.
T. Wolfcamp	T.Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #202
API#: 30-015-36790
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3990 - 4220	Acidize w/67 bbls 15% acid
	Frac w/2,369 bbls gel,
	117,037# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4490 - 4690	Acidize w/60 bbls 15% acid
	Frac w/2,961 gel,
	177,012# 16/30 sand

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4760-4960	Acidize w/60 bbls 15% acid
	Frac w/2,964 bbls gel,
	178,865# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5030-5230	Acidize w/60 bbls 15% acid
	Frac w/2,973 bbls gel,
	175,660# 16/30 sand