

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

JUN 30 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
COG Operating LLC

3a. Address
550 W. Texas Ave., Suite 1300 Midland, TX 79701

3b. Phone No. (include area code)
432-685-4340

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
1090' FSL & 1573' FWL Sec.27, T17S, R29E, Unit N

5. Lease Serial No.

NMLC028775B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

R J Unit #141

9. API Well No.

30-015-34978

37140

10. Field and Pool, or Exploratory Area
Grayburg Jackson SR Q G SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Drilling Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG respectfully requests permission to make the following changes to the drill plan:

Change intermediate hole to 12-1/4" or 11", and csg weight to 24# or 32#.

Change production csg to 15.5 or 17# and J55 or L80 depending on availability.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Phyllis A. Edwards		Title Regulatory Analyst	
Signature <i>Phyllis A. Edwards</i>		Date 06/17/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>D. J. W. [Signature]</i>		Title Petroleum Engineer	Date 6-23-09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

71R

RJ Unit #141
30-015-34978
COG Operation LLC

Sundry for RJ Unit 141 is only approved for the option to change the 5-1/2" casing to L-80 based on availability because the other requests were already covered in the APD.

DHW 062609

Phyllis Edwards

To: Wesley_Ingram@blm.gov
Subject: FW: B-C Federal 28 Drill Plan Change Request S
VARIOUS

6-17-09

Dear Wesley,

These APD's were permitted before changes were made to the drill plans.

Each sundry specifically asks for these changes to be reviewed.
The requested changes are highlighted below.

Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	burst/collapse/tension
17 1/2"		13 3/8"	48#	H-40	ST&C/New	6.03/2.578/10.32
11" or 12 1/4"		8 5/8"	24 or 32#	J-55	ST&C/New	1.85/1.241/4.78
7 7/8"	O-T.D.	5 1/2"	17#	J-55 or L-80	LT&C/New	1.59/1.463/2.05

As always, thanks so much for your time.

Phyllis Edwards

Regulatory Analyst



COG Operating LLC

Fasken Tower II

550 W. Texas Avenue, Suite 1300

Midland, TX 79701

432-685-4340 P

432-685-4396 F

pedwards@conchoresources.com

and Management
RECEIVED

MAY 18 2009
Carlsbad Field Office
Carlsbad, NM