

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JUN 23 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		7. If Unit of CA/Agreement, Name and/or No. North Indian Basin Unit
2. Name of Operator Marathon Oil Company		8. Well Name and No. North Indian Basin #16
3a. Address 5555 San Felipe Mail Stop #3308	3b. Phone No. (include area code) 713-296-3412	9. API Well No. 30-015-28287
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL 1,980' - 825' Section 11, T 21-S, R 23-E " " FSL FEL Latitude: 32 49115 Longitude: 104 56680		10. Field and Pool or Exploratory Area South Dagger Draw / Upper Pen Associate
		11. Country or Parish, State U.S.A. Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☒ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Marathon Oil Company has completed operations to test the casing on the NIBU #16 well on 05/29/2009, at 1330hrs, for the attached charted period per "BLM" requirements and conditions of approval, for a prior request to T/A the above described well. Note, this well integrity test was witnessed by the assigned field personnel and "BLM" Inspector. Included for your review, is the original Well Integrity Chart, and the most current wellbore, as left.

After 10-28-09 the well must be online
or plans to P & A must be submitted.

Accepted for record
NMOCDF

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rick R Schell / rrschell@MarathonOil.com		Title Regulatory Compliance Representative
Signature <i>Rick R Schell</i>		Date 06/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ JD Whitlock Jr	Title LRET	Date 6/22/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



16" Conductor Casing set @ 56'.
Cemented to Surface w/ Redi-Mix

9 5/8", 36# Surface Casing set @ 1,210'.
Cemented to Surface w/850 sks , circ.
478 sks.

CIBP Set @ 7506' w/ 10' of
Cement Dump Bailed On
Top

Perforations: 7556'-80', 7586'-94', 7600'-36', 7648'-62',
7772'-80', 7786'-7804', 7812'-14', 7818'-30', 7833'-37',
7906'-30'.

7", 26 & 23# Production Casing set @ 8030' DV Tool
at 6,157' Cemented 1st Stage with 450 Sacks
Circulated 80 Sacks. Cemented 2nd Stage with 750
Sacks. Circulate 110 Sacks.

PBTD: 7,935'

Well Name & Number:		North Indian Basin Unit #16				Lease		NM-05551-B				
County or Parish:		Eddy		State/Prov.		New Mexico		Country:		USA		
Perforations (MD)						(TVD)						
Angle/Perfs		Angle @KOP and Depth		0				KOP TVD		0		
BHP.	0	BHT	0	Completion Fluid:								
FWHP		FBHP:			FWHT:			FBHT			Other:	
Date Completed:										RKB:		
Prepared By:		Bryson Goeres				Last Revision Date.		05/29/09				

