

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; margin-right: 10px; text-align: center;"> ENTERED 7-9-09 </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>		<div style="display: flex; justify-content: space-between;"> JUL - 6 2009 Form C-105 </div> <div style="text-align: right;">Revised June 10, 2003</div>									
		WELL API NO. <div style="text-align: right;">30-015-36994</div>											
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>											
2 Name of Operator COG Operating LLC		8 Well No <div style="text-align: center; font-weight: bold;">237</div>											
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558											
4. Well Location Unit Letter <u> N </u> <u> 990 </u> Feet From The <u> South </u> Line and <u> 1650 </u> Feet From The <u> West </u> Line Section <u> 16 </u> Township <u> 17S </u> Range <u> 29E </u> NMPM County <u> Eddy </u>													
10. Date Spudded 5/19/09	11 Date T D Reached 5/26/09	12 Date Compl (Ready to Prod.) 6/16/09	13 Elevations (DF& RKB, RT, GR, etc) 3580 GR										
14. Elev Casinghead	15. Total Depth 5500												
16. Plug Back T D 5437		17 If Multiple Compl How Many Zones? 	18 Intervals Drilled By 										
19 Producing Interval(s), of this completion - Top, Bottom, Name 3966 - 5290 Yeso		20 Was Directional Survey Made No											
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22 Was Well Cored No											
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE										
13-3/8	48#	329	17-1/2										
8-5/8	24#	842	11										
5-1/2	17#	5500	7-7/8										
CEMENTING RECORD		AMOUNT PULLED											
1180		400											
1000													
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT										
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-7/8	5224												
26 Perforation record (interval, size, and number) 3966 - 4306 - 1 SPF, 29 holes, 0.41 Open 4540 - 4740 - 2 SPF, 36 holes, 0.41 Open 4810 - 5010 - 2 SPF, 36 holes, 0.41 Open 5090 - 5290 - 2 SPF, 48 holes, 0.41 Open													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3966 - 4306</td> <td>See Attachment</td> </tr> <tr> <td>4540 - 4740</td> <td>See Attachment</td> </tr> <tr> <td>4810 - 5010</td> <td>See Attachment</td> </tr> <tr> <td>5090 - 5290</td> <td>See Attachment</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3966 - 4306	See Attachment	4540 - 4740	See Attachment	4810 - 5010	See Attachment	5090 - 5290	See Attachment
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5090 - 5290	See Attachment												
28. PRODUCTION													
Date First Production 6/29/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2-1/2" x 2" x 20' RHTC pump											
Date of Test 06/29/09		Well Status (Prod or Shut-in) Producing											
Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 55										
Flow Tubing Press.	Casing Pressure 	Calculated 24-Hour Rate 	Gas - MCF 50										
Water - Bbl 720		Gas - Oil Ratio 909											
Oil Gravity - API - (Corr) 40.9													
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold			Test Witnessed By Kent Greenway										
30. List Attachments Logs, C102, C103, Deviation Report, C104													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Kanicia Carrillo Title Regulatory Analyst Date 07/01/09											
E-mail Address kcarrillo@conchoresources.com 432-685-4332													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 872	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1735	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2405	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3865	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5375	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3945	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #237**API#: 30-015-36994****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3966 - 4306	Acidize w/3,000 gals acid
	Frac w/101,806 gals gel, 103,000# 16/30 white, sand, 14,900# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4540 - 4740	Acidize w/3,500 gals acid
	Frac w/115,993 gals gel, 145,100 # 16/30 white sand 27,000# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4810 - 5010	Acidize w/3,500 gals acid
	Frac w/149,100 gals gel, 145,400 # 16/30 white, sand, 30,600# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5090 - 5290	Acidize w/3,500 gals acid
	Frac w/120,459 gals gel, 145,900 # 16/30 CRC, sand.