

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJUL 13 2009
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007REVISED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address
PO Box 140907; Irving, TX 75014

3a. Phone No. (include area code)
972-443-6489

4. Location of Well (Report Location clearly and in accordance with Federal requirements)*

At surface 1980 FNL & 660 FEL
At top prod. interval reported below 1939 FNL & 657 FEL
At total depth 1981 FNL & 534 FWL

14. Date Spudded
01.14.08

15. Date T.D. Reached
03.15.08

16. Date Completed 05.03.08
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3671' GR

18. Total Depth: MD 10,470'
TVD 6,891'

19. Plug Back TD: MD 10,470'
TVD 6,891'

20. Depth Bridge Plug Set: MD Kick-off plug @ 6716'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey ☐ No ☒ Yes (Submit copy)

CBL, Gamma Ray, CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/4" H-40	48	0'	360'		395sx PP C		0'	
12 3/4"	9 5/8" J-55	40	0'	2,612'		700 sx IntC & PP		0'	
8 1/2"	7" P-110	26	0'	7,367'		725 sx IntH & SupH		1800' CBL	
6 1/2"	4 1/2" P-110	11.6	7,223'	10,056'		0			
			6615'						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/4"	6,462'	RSB Pkr @ 6615'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	6,831'	6,935' (TVD)	No perfs			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
	Please see attachment...

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity BTU	Production Method
04.21.08	05.07.08	24	→	138	300	130	40.72	1.5013	Pumping
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	SI 240	60	→				2,174	Producing	

28. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

JUN 30 2009

WESLEY W. INGRAM
PETROLEUM ENGINEER