

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS JUL 27 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FNL 990 FEL SENE(H) Sec 28 T23S R31E

5. Lease Serial No.

NM40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pure Gold D Fed 14

9. API Well No.

30-015-35801

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware, West

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud, Set

Casing & Cement

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

JUL 20 2009

Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/14/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pure Gold D Federal #14

SPUD AT 10:00 HRS ON 07/01/09. DRILL 14-3/4" SURFACE HOLE TO 597'

RIH W/ 11-3/4" 42# H-40 SURFACE CASING FROM SURFACE TO 597'.

1- GUIDE SHOE 11-3/4", BTC, HALLIBURTON , TEXAS PATTERN THREAD LOCKED.

1- JOINT 11-3/4" 42 # H-40 BTC CASING

1- FLOAT COLLAR (BTC PIN X STC BOX) HALLIBURTON MOD SUPER SEAL II PDC DRILLABLE (THREAD LOCKED) @ 553'.

13- JOINTS 11-3/4" 42 # H-40 STC CASING TO SURFACE.

TOTAL 6 BOW SPRING CENTRALIZERS.

M&P 20BBL FRESHWATER SPACER + 170 SX PP C CMT W/ 4% Bentonite + 2% CaCl₂ + .125#/sx polyflake @ 13.5 PPG, 1.75 YIELD

FOLLOWED BY 270sx PP C CMT w/ 2% CaCl₂ @ 14.8 PPG, 1.35 YIELD

DROP TOP PLUG AND DISPLACE WITH 57 BBL BRINE WATER, BUMP THE PLUG @ 07:35 HRS ON 07/02/09 TO 732 PSI, FLOAT HELD. CIRCULATE OUT 183 SKS (57 BBL) CEMENT TO SURFACE.

NIPPLE UP BOP EQUIPMENT AS FOLLOWS: NOTIFY PAUL SWARTZ- BLM AT 1700HRS 7/2/09 OF BOP TEST

12:30 HRS 7/3/09 DRILL OUT FLOAT EQUIPMENT, CEMENT, SHOE AND 15' FORMATION FROM 597' TO 612'

CIRCULATE HOLE CLEAN, PERFORM FORMATION INTEGRITY TEST (FIT) AT 180 PSI AND MW: 9.7 PPG BRINE.

DRILLING 10-5/8" INTERMEDIATE HOLE TO 4268' 7/5/08

RIH W/ 8-5/8" 32# J55 INTERMEDIATE CASING TO 4268'

1 FLOAT SHOE THREAD LOCKED @ 4268'.

2 JOINTS 8.5/8", 32 # J55 LTC, THREAD LOCKED.

1 FLOAT COLLAR THREAD LOCKED @ 4183'.

104 JOINTS 8.5/8" 32 # J55 LTC CASING TO SURFACE.

TOTAL 28 BOW SPRING CENTRALIZERS.

M&P 20BBL FRESHWATER SPACER + 980sx PP C CMT w/ 5#/sx Gilsonite + 5% NaCl + .125#/sx Polyflake @ 12.9 PPG, 1.88 YIELD FOLLOWED BY 200 SX PP C CEMENT @ 14.8 PPG, 1.33 YIELD, FULL RETURNS AT ALL TIMES.

DROP TO PLUG , DISPLACE WITH FRESH WATER, BUMP PLUG @ 1940PSI @ 13:36 HRS 7/5/09, FLOAT HELD, CIRCULATED 388 SX (130 BBL) CEMENT TO SURFACE. PAUL SWARTZ - BLM WITNESSED CEMENTING JOB.

NIPPLE UP BOP EQUIPMENT AS FOLLOWS: NOTIFY PAUL SWARTZ-BLM AT 20:00HRS 7/5/09 OF BOP TEST.

INSTALL TEST PLUG, TEST BOP EQUIPMENT WITH CASING VALVE OPEN, 250 psi low and 5000 PSI HIGH A

17:00HRS 7/6/09, DRILL OUT CEMENT AND FLOATING EQUIPMENT FROM 4181' TO 4268' (SHOE).

DRILL 10' FORMATION, CIRCULATE BOTTOMS. ATTEMPT TO PERFORM FORMATION INTEGRITY TEST AT 4278' AND MW: 8.34 PPG; PRESSURE UP TO 680 PSI, SAME DROP AND STABILIZED AT 560 PSI.

DRILLED 7-7/8" PRODUCTION HOLE TO 8300' 7/9/09

LOG WELL WITH SCHLUMBERGER WIRELINE USING HRLA / CNL / LITHO - DENSITY FROM TD TO INTERMEDIATE CASING

SHOE AT 4,278'. LOGGING THIS SECTION AT 1800 FPH.

LOG FROM INTERMEDIATE CASING SHOE TO SURFACE WITH CNL - GR AT A RATE OF 3600 FPH.

RIH 5-1/2" 17# J-55 LTC CASING TO 8300'

1 - FLOAT SHOE 1.32' (8,298 - 8,300) THREAD LOCKED.

2 - SHOE JOINTS 77.06' (8,221.6 - 8,298.7)

1 - FLOAT COLLAR 1.15' (8,220.5 - 8,221.6) THREAD LOCKED.

61 - CASING JOINTS 5 1/2" 17# J-55 LTC 2,323.02' (5,897.5 - 8,220.5)

1 - DV TOOL 2.09' (5,895.4 - 5,897.5)

39 - CASING JOINTS 5 1/2" 17# J-55 LTC 1,485.03' (4,410.3 - 5,895.40)

1 - PACK OFF STAGE TOOL 17.53' (4,392.8 - 4,410.3)

116 - CASING JOINTS 5 1/2" 17# J-55 LTC 4,399.70' (16.5 - 4,392)

TOTAL 28 BOW SPRING CENRALIZERS.

M&P 1ST STAGE W/ 20BBL GEL SPACER + 24BBL SUPER FLUSH + 10BBL FW SPACER + 510sx H CMT w/ .4% CFR-3 + .25#/sx D-Air 3000 + 5#/sx Gilsonite + .3% HR-800 + .5% LAP-1 + 3#/sx Salt @ 13.2PPG, 1.66 YIELD

DROP PLUG, DISPLACE W/ 8.9PPG MUD (185 BBLs). BUMPED PLUG @ 14:45 HRS. WITH 1400PSI. FLOATS HOLDING. DROPPED BOMB AT 14:52HRS. OPEN TOOL @ 15:20 HRS. WITH 780PSI. CIRC 95 SX (25BBLs) CEMENT TO SURFACE

M&P 2ND STAGE W/ 20 BBL FRESHWATER SPACER FOLLOWED BY 200sx IFH w/ 5#/sx Gilsonite + .125#/sx Polyflake @ 11.5 PPG, 2.80 YIELD FOLLOWED BY 200sx H cmt w/ w/ .4% CFR-3 + .25#/sx D-Air 3000 + 5#/sx Gilsonite + .5% LAP-1 + 3#/sx Salt @ 13.2 PPG, 1.66 YIELD. DROP PLUG AT 20:00 HRS. DISPLACE WITH 8.9 PPG MUD (137 BBLs). BUMP PLUG @ 20:25 HRS. WITH 2200 PSI. (1500 PSI. OVER), FLOATS HOLDING. DROPPED BOMB AT 20:33 HRS, SET PACKER WITH 1200 PSI., OPEN STAGE TOOL @ 20:56 HRS. WITH 2700 PSI. CIRC 129sx (65 BBLs) CEMENT TO SURFACE

M&P 3RD STAGE W/ 20 BBL FRESHWATER SPACER FOLLOWED BY 330sx IFC w/ .25#/sx D-Air 3000 + .5% LAP-1 @ 11.5 PPG, 2.80 YIELD FOLLOWED BY 100sx PP C cmt @ 14.8 PPG, 1.33 YIELD. DROPPED PLUG AT 05:50 HRS. DISPLACED WITH 8.33 PPG FRESHWATER (102.5 BBLs). BUMPED PLUG @ 06:07 HRS. WITH 2630 PSI. (1500 PSI. OVER), FLOATS HOLDING. CIRC 65sx (32.5 BBLs) CEMENT TO SURFACE

RELEASE RIG @ 1500HRS. ON 7/12/2009