UNITEDSTATES DEPARTMENT OF THE INTERIOR

OCD-A	ARTESIA
-------	---------

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

RM

SUNDRY Do not use the	BUREAU OF LAND MANOTICES AND Rais form for proposals ell. Use Form 3160 - 3	EPORTS ON WE s to drill or to re-e (APD) for such pro	enter an oposals.	5 Lease Serial No. NUNM90807 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRI	Gas Well Other		se side.	8. Well Name and No
2. Nameof Operator St. Mary Land & Explorat 3a. Address		3b. PhoneNo.(inclua		Osage Federal Battery 9. API Well No. 130-015-26089-1-20-15-7
3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX 797(§32)688-1789 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL, Sec. 34, T-19-S, R-29-E UL:G SW 4/NE 4			10. Field and Pool, or Exploratory Area Parkway; Bone Springs 11 County or Parish, State Eddy County, NM	
	PPROPRIATE BOX(ES)1			EPORT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon Plug Back	PEOF ACTION Production (Statement of the Complete of Temporarily Abster Disposal	Well Integrity Other Flare due to
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready	ectionally or recomplete horizor the work will be performed or p volved operations. If the operati al Abandonment Notices shall y for final inspection.)	ntally, give subsurface location rovide the Bond No. on file on results in a multiple comp be filed only after all require	ons and measured and tr with BLM/BIA. Requir oletion or recompletion i ments, including reclam	any proposed work and approximate duration thereof ue vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
approx 5 hours. Estimat			at our Osage Ba	attery on 6/22/09. Gas flared for

Wells that flow through pipeline are:

Osage Federal #008 30-015-26089 Osage Federal #009, 30-015-26157
Osage Federal #010 30-015-26178
Osage Federal #013 30-015-26216
Osage Federal #015 30-015-26271
Osage Federal #016 30 015 26383

Osage Federal #016 30-015-26283

SEE ATTACHED FOR **CUNDITIONS OF APPROVAL** ACCEPTED FOR RECORD

JUL 2 7 2009 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	- 					
Donna Huddleston	Title	Production Tech				
Signature Lonna Huddlistn	Date	06/24/2009				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	• [
Approved by		Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

Osage Federal Battery

St. Mary Land & Exploration Co

July 27, 2009

Condition of Approval to Flare Gas

- 1. Report all volumes on MMS OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared/vented volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.