Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	JUL 28 2009	Form C-103 June 19, 2008	
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	WELL API NO. 30-015-10152		
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FE	-	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	tio Brazos Rd , Aztec, NM 87410 Santa Eq. NIM 97505		).	
1220 S St Francis Dr , Santa Fe, NM 87505		33129		
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR USE "APPLICATION"	7. Lease Name or Unit Agree North Benson Queen Unit			
PROPOSALS)  1. Type of Well: Oil Well Gas V	8. Well Number 41			
Name of Operator     Arena Resources	9. OGRID Number 220420			
3. Address of Operator	10. Pool name or Wildcat			
2130 W. Bender	Hobbs, NM 88240	Benson Queen Graybur	g North	
4. Well Location  Unit Letter H : 330 feet from the East line and 1650 feet from the North line				
Unit Letter H : 330 Section 33	feet from the East line and Township 18S Range 30E	1650 feet from the Nort  NMPM County		
Section 33 Township 18S Range 30E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  GR 3423				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTEN	TION TO:   SI	JBSEQUENT REPORT O	F.	
PERFORM REMEDIAL WORK ✓ PLU	JG AND ABANDON 🔲 REMEDIAL W	ORK ALTERING	G CASING	
<del></del>	ANGE PLANS   COMMENCE   CASING/CEM	DRILLING OPNS.☐ P AND A ENT JOB ☐		
DOWNHOLE COMMINGLE	CASING/OLIVI	EM OOD		
OTHER	OTHER			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Well currently has tbg/pkr leake.				
Scan tbg out of hole & inspect pkr     Run good tbg in hole w/new or redressed pkr (All IPC)				
<ol> <li>Loan annulus w/inhibitor</li> <li>Conduct MIT &amp; put well back it</li> </ol>	n service - m.T must be u	NITHESSOO BY BED.		
DIPPER GIVE 48 HOUR NOTCE WHEN				
2. Run good tog in hole whew or redressed per (All IPC) 3. Loan annulus w/inhibitor 4. Conduct MIT & put well back in service — mit must be witherson by och.  PLEASE GIVE 48 HOUL NOTCE when  SCHED TUNG TEST.				
	R			
0.15.	D: 01 D:			
Spud Date:	Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE out obunson	TITLE Compliance Analyst	DATE7-23-	2009	
Type or print name Colleen Robinson For State Use Only	E-mail address: crobinson@are	enaresourcesinc com PHONE: 738-	1739	
The Man In	CAS TITLE COMPLIANCE	de a la	1/0	
APPROVED BY: Conditions of Approval (if any):	TITLE COMPLIANTS	Officel DATE 7/3	404	

ORIGINAL OPERATOR: Simms & Reese SPUDDED: 9-9-63  IP:BOPD,MCFD,BWPD	Kelly <u>3434</u> KI	ARENA RESOURCES, INC.  NBOU # 4    330 'FEL 1650' FAL Sec 33, BLK  API NO.: 30-015-10152
TREATMENT HISTORY:  2-05 PKR LEAKING. LISE TEC TO , CLEAN WELL, OUT FROM 2880 TO 3067.  2-07 PKR NOT SET, LAT DOWN TOP 10 ITS DUE TO PITTING MONK HAP PROBLEMS TESTING TBG BACK, COULDET GET GOOD MIT 410 TO 380 IN 30 MIN CALLED IT GOOD THOUGH  (1090) D-08 HIT AGAIN.		TUBING RECORD:  86 - 23/8, 4.7#, 8 FLUE, IPC  1 - S.N.  5½" (1340#) IPC NEW DEL TENSUE  PRED 2726  CALC.) ASSUMING  778 HOLE
5½, 14#, 8 rd @ 3219 w/100 5× 4½		Perforations  2806-3039' (9(Holes) ' (Holes)  LEAN © 4T 12- 2005)

TD 3219'

PREPARED BY: