

August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

JUL 29 2009

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

Devon Energy Production Co., LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102

405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Lot A Sec 14 T23S R31E

810' FNL & 940' FEL

6. Lease Serial No.

NMNM 0533177A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No. Form 3160-5

Todd 14 Federal 2

9. API Well No.

30-015-32866

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. . Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to run a MIT test on the referenced well as follows: MIRU PT and pressure up on casing to 500 psi for 30 mins using chart type pressure recorder. RD PT. CIBP will be set @ 6889' w/ 35' cmt on top. TA'ing this well will bring it into compliance with the OCD until further evaluation to convert to a SWD within the next year.

(See attached wellbore schematic)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

JUL 27 2009

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Name

Judy A. Barnett

Title

Regulatory Analyst

Date

7/7/2009

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



DEVON ENERGY PRODUCT TODD 14 FEDERAL Tr A #2 (OIL)
 INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/SAN
 810' FNL, 940' FEL, Sec 14, 23S 31E SW NE NE Elev: 3519.0' (0.0' AKB)

Last updated by:
 Jim Cromer 07/06/2009

Surface Casing Record
 13.375"/ 48.00#/ H-40/ STC @ 868'

Intermediate Casing Record
 8.625"/ 32.00#/ J-55/ LTC @ 0'

Production Casing Record
 5.50"/ 17.00#/ J-55/ LTC @ 8500'
 15.50#/ @ 0'
 17.00#/ @ 0'

Tubing Record
 2.875"/ 6.50#/ J-55/ EUE @ 8354'

Well History (spudded 07/23/2003):

9/23/2003 - DC. Set 5.5" csg @ 8500' cmt w/ 1160 sx.
 Complete DELAWARE 6989'- 8306'. FRAC 4 stgs 7332 -
 8306'. ACDZ 6989 - 7002'. PWOP. (IP 62 BO, 26 MCF,
 360 BW).

6/08 - found casing leak between 6007 and 6038'.
 Established inj rate 0.3 BPM @ 1650# 0.58 BPM @ 2000#,
 0.58 BPM @ 2300# SD @ 2500#, bled to 350# in 30 sec.
 Set CIGR @ 5913. RU BJ Svcs., Pump acid @ 900#
 ahead. Drill out CIGR and cmt. @ 5957'. Test csg to 1000#
 (OK). Pulled RBP and returned well to production.

13.375" csg @ 868'

TOC = 3440' (CBL)

8.625" csg @ 4430'

DV Tool @ 6007

PF: 6989-7002'
 (DELA)

7504-7520' (DELA)

7860-7867' (DELA)

PF: 7332-7340' (DELA)

PF: 7674-7688' (DELA)

2.875" tbg @ 8354' (PUMP: TAC)

PF: 8286-8306' (DELAWA)

5.500" csg @ 8500'
 w/1160 sx

TD = 8500'

Comments: Well to be TA'd

API# 30-015-32866
 Current status: INAC

TUBING DETAIL					
Descrip.	Jts	O.D./	Wt/ Gr /	Conn	Depth Int'vl
TUBING	224	2.875/	0.0/J-55	/EUE	0- 7003
KB	0	0.000/	0.0/	/	0- 17
TBG	261	2.875/	6.5/J-55	/	17- 8161
2 7/8X5.50 TUBI	1	5.500/	0.0/	/	7003- 7006
TUBING	42	2.875/	0.0/J-55	/EUE	7006- 8313
TAC W/45K SHEAR	1	2.875/	0.0/	/	8161- 8164
TBG	6	2.875/	6.5/J-55	/	8164- 8351
2.5X1.5X22RHBC-	1	2.875/	0.0/	/	8302- 8324
2.5X1.5X22' RHB	1	2.875/	0.0/	/	8302- 8324
21/2X11/2X22RHB	1	2.875/	0.0/	/	8302- 8324

PLUGS:

CMT @ 6854'
 CIBP @ 6889'
 FLTC @ 8499'

Perf Detail

Interval	spf	Date
6989- 7002'	0	08/15/2003
6989- 7002'	0	/ /
7332- 7340'	0	/ /
7504- 7520'	0	/ /
7674- 7688'	0	/ /
7860- 7867'	0	/ /
8286- 8306'	0	/ /

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Todd 14 federal #2 Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA/SI for a period of 6 months after successful MIT and subsequent report is submitted. This will be the last and only TA/SI approval. Well must be P&A or producing after 1/27/2010. Submit NOI to convert to SWD.