Form 3160-5 (\august 2007)

entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA 5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC 063621 A

SUNDRY NOTICES			29 2009	NMLC 063623			
Do not use this form for proposals to drill or to re-enter an UCL CO LUUY abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1 Type of Well	· · · •						
X Oil Well Gas Well Other					8. Well Name and No. Oatmeal 8 Fed Com 2H		
2 Name of Operator							
EOG Resources Inc. 3a. Address	code)	9. API Well No					
P.O. Box 2267 Midland, Texas 7970	_	b. Phone No. (include area 432-686-3689	(coue)	30-015-34505 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I		154 000 5005			Bone Spring		
730' FNL & 2160' FEL U/L B							
Sec 8, T-18-S, R-30-E				11. County or Parish, State			
				Eddy	MM		
12. CHECK APPROPRIATI	E BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPO	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE	E OF ACTION				
X Notice of Intent	Acidıze	Deepen	Production	(Start/Resume)	Water Shut-Off		
<u></u>	Alter Casing	Fracture Treat	Reclamatio		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and Abandon	= '	-	Oule:		
Final Abandonment Notice				Temporarily Abandon			
	Convert to Injection	Plug Back	X Water Disp	osal 			
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspe	formed or provide the Bon If the operation results in a Notices shall be filed only a	d No. on file with BLM/Bl multiple completion or reco	 IA. Required su empletion in a n 	bsequent reports ew interval, a For	shall be filed within 30 days m 3160-4 shall be filed once		
1. Water is produced from the Bo		on.	ACCE	PTED FO	R RECORD		
2. The well makes approximately	3 BWPD.		ΙГ	· · · · · · · · · · · · · · · · · · ·			
3. Water analysis has been submi	tted to lab. Wait	ting on results.		JUL 27	2009		
4. Water is stored in a 500 bbl	1 1	s/ JD Whi	tlock Jr				
5. Water is trucked to the dispo		AU OF LAND I ARLSBAD FIEL	MANAGEMENT .D OFFICE				
6. Water is disposed of at the M	arbob Energy Corpo	oration - Sand Tar	ık 32 State	Com No. 2,	located		
1650' FSL & 1650' FEL, U/L G				684			
			•	, —			
			000.	P121/09			
				7/31/07			
14. I hereby certify that the foregoing is true and correct		1					
Name (Printed/Typed) Stan Wagner		Title Regulate	ory Analyst				
Signature day Wun		Date 6/17/09					
THIS	SPACE FOR FEDER	RAL OR STATE OFFI	CE USE				
Approved by		Title		Dat	e		
Conditions of approval, if any, are attached. Approval of this noti	ice does not warrant or certify t	hat OCC			1		
the applicant holds legal or equitable title to those rights in the sub		hat Office					

Form 3160-18 (October, 1999)

> Certified Mail - Return Receipt Requested 70081830000080713860

1 & E CFO

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

Number	09CD58W					
Page	of	2_				

	IDENTIFICATION
IID	
Lease	NMLC063621A
CA	NMNM118058
Unit	
PA	

									PA	
Bureau of Land Management C	Office				1	Operator				
CARLSBAD FIELD OFFICE						EOG RE	SOURCES, INC.			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address) BOX 2267 AND TX 79702			
Telephone	OAINEOD	AD INIO	<u> </u>			Attention				
, coopilates	575-	234-5911	Į			American				
Inspector		// // // // // // // // // // // // // 				Attn Addr				70.00
	DE N	IONTIGN	Υ			L				
Site Name	Well or Facility 1/4 1/4 Section Towns			Townsh		Range	Meridian	County	State	
OATMEAL 8 FED	СОМ	2		NWNE 8	18	BS	30E	NMP	EDDY	NM
Site Name		Well or Faci	•	1/4 1/4 Section	Townshi		Range	Meridian	County	State
OATMEAL		.2		NWNE 8	18	BS	30E	NMP	EDDY	NM
Site Name		Well or Faci	lity	1/4 1/4 Section	Townsh	ip	Range	Meridian	County	State
	The follow	wing condition	n(s) were fo	und by Bureau of	Land Ma	anagemen	t Inspectors on	the date and at the	e site(s) listed above.	
Date		ime ur clock)	Correct # Cö	ive Action to be impleted by		Da Corre		Authority Reference		
06/03/2009	09	:30	07/	03/2009-7				43 CFR 3161.1(a), 43 CFR 3162.4-1(a)		2.4-1(a)
Remarks: A RECENT FIELD INS WERE FOUND AND N 1) SUBMIT SITE FACI 2) SUBMIT STRAPPLI 3) SUBMIT CHARACT 4) SUBMIT WATER DI 5) GAS ANALYSIS RE 6 GAS METER CALIBI (Remarks continued of	LITY DIA NG TABI ERISTIC ISPOSAL PORT RATION of followin	AGRAM LES FOR REPOR PLAN REPORT g page(s	MITTED OIL TAN T	TO BLM.			Federal c	om 2H", THE	E FOLLOWING ISSUES	3
When the Written Order is of Company Representative Ti Company Comments		legu/	, /	Analyst - Atta	1	ature	Ha	- Wag	Date	6/17/09
The Authorized Officer has	authority to	n issue a W	ritten Orde	er in accordance	War	•	161.2 Write	ten Order co	ction and reporting time frag	nes hagin una

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data. or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with th appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Lan	d Management Authorited Officer	Date 6/3/09	Time 09:30	
		FOR OFFICE USE ONLY		
Number	Date	Type of Inspection		
51			Pl	

Water Production & Disposal Information

Oatmeal 8 Fed Com 2H

In order to process your disposal request, the following information must be completed: 1. Name of formations producing water on the lease. **Bone Springs** 2. Amount of water produced from all formations in barrel per day. 3 BWPD 3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled) 4. How water is stored on the lease. 500 BBL Fiberglass Tank 5. How water is moved to the disposal facility. Truck 6. Identify the Disposal Facility by: **Marbob Energy Corporation** A. Facility Operators Name. B. Name of facility or well name & number. Sand Tank 32 State Com 2 C. Type of facility or well (WDW) (WIW) etc. **WDW**

1650 FSL & 1650 FEL

32

Township

17S

Range

30E

7. Attatch a copy of the State issued permit for the Disposal Facility

SWNE Section

Submit 1 original and 5 copies on Sundry Notice 3160-5

D. Location:

1/4 1/4

Martin Water Laboratories, Inc.

P.O. BOX 98 MIDLAND, TX. 79702 PHONE (432) 683-4521

RESULT OF WATER ANALYSES

709 W. INDIANA MIDLAND, TEXAS 79701 FAX (432) 682-8819

	t	ARODATORVNO	30	7-123	
To: Messrs, Dirk Ellyson, Glen Carte	LABORATORY NO ter, and Ron Willethample received			3-6-07	
PO Box 2267 Midland TX 79702	RESULTS REPORTED			3 . 6 0 =	
PO BOX 7267, MIGIZION, 1 X 797072	K	ESULIS REPUBLED		15-07	
COMPANY EOG Resources		Oat	tmeal 8 Fed Com	#2 H	
	LE.	ASE			
SECTIONBLOCKSURVEY	Fd.	1,,	re N	M	
	COUNTY Edit	STAT	TE		
SOURCE OF SAMPLE AND DATE TAKEN:	2.07				
NO. 1 Submitted water sample - taken 3	<u>-Z-U7.</u>			~~~	
NO. 2			 		
NO. 3					
NO. 4					
REMARKS:					
والمراز والمستقد والمراز والمر	MOAL AMP DUVOICA	DOODEDTIES			
CHEN	MICAL AND PHYSICAL NO. 1	NO. 2	NO. 3	NO. 4	
Specific Gravity at 60° F.	1.0680	110. 2	110.3	10.4	
pH When Sampled	1.000				
pH When Received	6.68				
Bicarbonate as HCO,	183			 	
Supersaturation as CaCO,	100				
Undersäturation as CaCO,			·····		
Total Hardness as CaCO,	18,200				
Calcium as Ca	6,000			 	
Magnesium as Mg	778				
Sodium and/or Potassium	34,140	_ 			
Sulfate as SO,	1,122				
Chioride as Ct	64,610				
Iron aa Fe					
Berlum as Ba	114				
	 				
Turbidity, Electric Color as Pt	 				
Total Splids, Calculated	106 922				
Temperature *F.	106,832				
Carbon Dioxide, Calculated	 				
Dissolvad Oxygen,					
Hydrogen Sullids	0.0				
Realistivity, ohmelm at 77° F.	0.091		······································		
Suspended Oil	0.001				
Filtrabia Solida as mgil					
Voluma Filterad, mi					

	Results Reported As Milligran	ns Per Liter			
Additional Determinations And Remarks	Please contact us if ac	ditional informatio	n or comments are	needed	
regarding this analysis.					
Form No. 3		11/11/1) 		

Greg Ogden, B.S.