

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 29 2009

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FNL & 549' FEL U/L D
Sec 9, T-18-S, R-30-E

Lease Serial No.

NM100557 (SHL) NM01159 (BHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Sand Tank 9 1H

Fed Com

9. API Well No.

30-015-36270

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Water is produced from the Bone Spring formation.
2. The well makes approximately 3 BWPB.
3. Water analysis has been submitted to lab. Waiting on results.
4. Water is stored in a 500 bbl fiberglass tank.
5. Water is trucked to the disposal facility.
6. Water is disposed of at the Marbob Energy Corporation - Sand Tank 32 State Com No. 2, located 1650' FSL & 1650' FEL, U/L G, Sec 32, T17S, R30E, Eddy County.

ACCEPTED FOR RECORD

JUL 27 2009
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 6/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

I & E CFO

Number 09CD46W

Page 1 of 2

☒ Certified Mail - Return
Receipt Requested
70080150000188632302

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER

IDENTIFICATION	
IID	
Lease	NMNM100557
CA	
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE	Operator EOG RESOURCES, INC.
Address 620 E GREENE STREET CARLSBAD NM 88220	Address P O BOX 2267 MIDLAND TX 79702
Telephone 575-234-5911	Attention
Inspector DE MONTIGNY	Attn Addr

Site Name SAND TANK 9 FED COM	Well or Facility 1H	1/4 1/4 Section NWNW 9	Township 18S	Range 30E	Meridian NMP	County EDDY	State NM
Site Name SAND TANK 9	Well or Facility 1H	1/4 1/4 Section NWNW 9	Township 18S	Range 30E	Meridian NMP	County EDDY	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
05/26/2009	17:40	06/19/2009		43 CFR 3161.1(a), 43 CFR 3162.4-1(a)

Remarks:

A RECENT FIELD INSPECTION WAS CONDUCTED ON THE "SAND TANK 9 FED COM #1H, THE FOLLOWING ISSUES WERE FOUND AND NEED TO BE SUBMITTED TO BLM.

- 1) SUBMIT FACILITY DIAGRAM
 - 2) SUBMIT STRAPPLING TABLES FOR OIL TANK #25071 AND #25072
 - 3) SUBMIT CHARACTERISTIC REPORT
 - 4) SUBMIT WATER DISPOSAL PLAN *
 - 5) GAS ANALYSIS REPORT
 - 6 GAS METER CALIBRATION REPORT
- (Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Regulatory Analyst Signature Stan Wagon Date 6/17/09
Company Comments Water Disposal - Attached

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 5/26/07 Time 17:40

FOR OFFICE USE ONLY

Number 51 Date Type of Inspection PI

Water Production & Disposal Information

Sand Tank 9 Fed Com 1H

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Bone Springs
2. Amount of water produced from all formations in barrel per day. 3 BWPD
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled) Waiting on Lab.
4. How water is stored on the lease. 500 BBL Fiberglass Tank
5. How water is moved to the disposal facility. Truck
6. Identify the Disposal Facility by:
 - A. Facility Operators Name. Marbob Energy Corporation
 - B. Name of facility or well name & number. Sand Tank 32 State Com 2
 - C. Type of facility or well (WDW) (WIW) etc. WDW
 - D. Location: 1650 FSL & 1650 FEL
1/4 1/4 SWNE Section 32 Township 17S Range 30E

7. Attatch a copy of the State issued permit for the Disposal Facility

Submit 1 original and 5 copies on Sundry Notice 3160-5