

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG - 3 2009

5. Lease Serial No
LC 068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM 71016X

8. Well Name and No
Poker Lake Unit # 265H

9. API Well No
30-015-35614

10. Field and Pool, or Exploratory Area
Undesignated (Bone Spring)

11. County or Parish, State
Eddy County
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO, L.P.

3a. Address
P O Box 2760 Midland Tx 79702

3b. Phone No. (include area code)
(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
ULM 660' FSL & 660' FWL; Section 6, T24S, R30E;

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the initial completion of this wellbore as follows:
 06/20/2009: MIRU Stinger and Mann Welding Services. Test frac header and RDMO.
 06/21 - 23/2009: RU Basic. S.I. preparing to frac.
 06/24/2009: Stage 1; Frac perf @ 14585' w/30 bbls 30# linear, 1386 bbls XL Borate w/ 148,602 lbs 16/30 Ottawa sand. Stage 2; Frac perf @ 14298' w/134 bbls SW, 30 bbls 30 lb linear, 1346 bbls Borate w/ 145,626 lbs 16/30 Ottawa sand. Stage 3; Frac perf @ 13972' w/165 bbls SW, 64 bbls 30 lb linear, 1398 bbls XL Borate w/ 149,058 lbs 16/30 Ottawa sand. Stage 4; Frac perf @ 13,645' w/105 bbls SW, 98 bbls 30 lb linear, 1351 bbls XL Borate w/ 147024 lbs 16/30 Ottawa sand.
 06/25/2009: Clean out post state 5 screen out.
 06/26/2009: Stage 5; Frac perf @ 13282' w/91 bbls 30# linear, 1061 bbls 30# XL borate w/ 88370 lbs 16/30 Ottawa sand. Stage 6; Frac perf @ 12,733' w/265 bbls SW, 146 bbls 30 # linear, 1437 bbls 30 lb XL borate w/ 149445 16/30 Ottawa sand. Stage 7; Frac perf @ 12,390' w/12 SW, 82 bbls 30# linear, 1479 bbls 30# XL borate w/ 153784 lbs 16/30 Ottawa sand. Stage 8; Frac perf @ 11896' W/66 bbls SW, 157 bbls 30# linear, 1418 bbls 30# XL Borate w/158825 lbs 16/30 Ottawa sand. Stage 9; Frac perf @ 11533' w/40 bbls 15% HCl, 138 SW, 131 bbls 30 # linear, 1419 bbls 30# XL borate w/153096 lbs 16/30 Ottawa sand. SEE ATTACHMENT

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Sandra J. Belt ext. 149 Title Regulatory Clerk

Signature *Sandra J. Belt* Date 07/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
 Date: JUL 27 2009
 /s/ Myles Kristof
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(Instructions on page 2)

Attachment to Form 3160-5
Sundry Notice
Item 13
7/17/09

Continuation of 06/26/2009:

Stage 10; Frac perf @ 11169' w/38 bbls 15% HCl, 119 SW, 108 bbls 30 # linear, 1380 bbls 30 lb XL borate w/ 151496 16/30 Ottawa sand.

Stage 11; Frac perf @ 10683' w/14 bbls 15% HCl, 130 bbls SW, 114 bbls 30# linear, 1830 bbls 30# XL borate w/ 162534 lbs 16/30 Ottawa sand. **Stage 12;** Frac perfs @ 10240'-244' w/ 67 bbls SW, 48 bbls 15% HCL, 140 bbls SW, 146 bbls 30# linear, 1448 bbls 30# XL borate w/ 158200 lbs Ottawa sand. **Stage 13;** Frac perfs @ 9895'-99' w/73 bbls SW, 50 bbls 15% HCl, 182 bbls SW, 40 bbls 30# linear, 1171 bbls 30# XL borate w/ 157680 lbs Ottawa sand. **Stage 14;** Frac perfs @ 9551'-55' w/77 SW, 64 bbls 15% HCl, 98 bbls SW, 74 bbls 30# linear, 1160 bbls 30# XL borate w/ 157,320 lbs 16/30 Ottawa sand. **Stage 15;** Frac perfs @ 9083'-87' w/114 bbls SW, 50 bbls 15% HCl, 60 bbls SW, 176 bbls 30# linear, 942 bbls 30# XL borate w/ 100,640 lbs Ottawa sand. **Stage 16;** Frac perfs @ 8820'-24' w/182 SW, 55 bbls 15% HCl, 57 bbls SW, 103 bbls 30# linear, 915 bbls 30# XL borate w/ 150300 lbs Ottawa sand.

06/27/2009

Stage 17; Frac perfs @ 8520-24 w/81 SW, 55 bbls 120 BBLS 15% HCL, 164 bbls SW, 32 bbls 30# linear, 1277 bbls 30# XL borate w/ 86120 lbs 16/30 Ottawa sand.

06/28/2009
06/29/2009

Drilled out frac plugs, RIH w/CT and begin milling. OOH w/CT.
RIH w/CT. Drilling out ball and seats. OOH w/CT

06/30 thru 7/2/2009

Flow tested preparing to run 24 hour test.

07/03/2009

Well on production. Best test to date 07/14/2009 flowing:
(F) 442 BO, 1379 BW, 1628 MCF. TP – NA psi, LP – 84 psi, CP
– 920 psi, 34/128" choke.