1. Type of

OCD-ARTESIA UNITED STATES

DEPARTMENT OF THE INTERIOR

AUG 17 200 5. Lease Serial No.

FORM APPROVED OMB No 1004-0135 Expires July 31, 199

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.	LC-058181 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Well	}

8. Well Name and No.

ENRON FEDERAL #3

LIME ROCK RESOURCES A, L.P. 3a. Address c/o Mike Pippin LLC

X Oil Well Gas Well

Name of Operator

Sec. 25, T17S, R27E

3104 N. Sullivan, Farmington, NM 87401

505-327-4573

Phone No. (include area code)

10. Field and Pool, or Exploratory Area Red Lake: Queen-Grayburg-San Andres

30-015-32163

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(51300)

Other

990' FSL & 1650' FEL Unit O

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION			
Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
Alter Casing	Fracture Treat	Reclamation	Well Integrity
Casing Repair	New Construction	☐ Recomplete	X Other Opened Additional
Change Plans	Plug and Abandon	☐ Temporarily Abandon	San Andres
Convert to Injection	Plug Back	Water Disposal	
	Acidize Alter Casing Casing Repair Change Plans	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon	Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon

7/5/09: MIRUSU. TOH w/rods, pump, & tbg. Perfed lower San Andres @ 2637', 38', 41', 42', 60', 61', 62', 63', 64', 2729', 30', 40', 41', 45', 56', 59', 2810', 11', 12', 19', 20', 33', 34', 37', 38', 42', 43', 44', 47', 48', 52', 54', 56' w/1 spf. Total 33 holes. Broke down new perfs w/total 4000 gal 15% NEFE acid in 33 stages. Fraced new perfs 2637'-2856' down 3-1/2" frac string w/38,054# 16/30 sand in X-linked gel. Frac communicated w/old San Andres perfs (2048'-2542') above the frac pkr @ 2592' during frac job. Frac pkr & 3-1/2" frac string stuck. Cut off 3-1/2" frac string @ 2520'. Fish fell downhole. Tagged top of fish @ 2872'. Fish consists of 45' of 3-1/2" tbg & 5-1/2" AS-1X pkr for total of 55' of fish. Set 5-1/2" pkr @ 2772' on 2-7/8" tbg & pumped 115 bbls down tbg - did not communicate w/annulus. TOH. Landed 2-7/8" 6.5# J-55 tbg @ 2832'. Ran pump & rods & started pumping on 7/22/09. Released rig on 7/22/09.

14. I hereby certify	that the foregoing is true and correct			
Name (Printed/Typed)		Title		
	Mike Pippin		Petroleum Engineer (Agent)	
Signature	Mile Papin	Date	July 30, 2009	
	THIS SP.	ACE FOR FEDERAL OR :	STATE USE	
Approved by		Title	Date ACCEPTED FOR RECORD	Ī

Office

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of

fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject least

(Instructions on reverse)





Describe Proposed or Completed Operations (clearly state all pertunent details, including estimated starting date of any proposed work and approximate characteristics thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/RIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed. determined that the site is ready for final inspection.)