

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other

b Type of Completion: New Well Work Over Deepen Plug Back DRI. Resvr

Other _____

CONFIDENTIAL

5. Lease Serial No.
rm 92757

6. If Indian, Allottee or Tribe Name

7. Unit or CCA Agreement Name and No.

2. Name of Operator
EOG Resources Inc.

3. Address **P.O. Box 2267 Midland, Texas 79702**

3a. Phone No. (include area code) **432-686-3689**

8. Lease Name and Well No.
Dakota Federal 30 No.1

9. API Well No.
30-015-36017

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1140' FSL & 720' FEL, U/L P**

At top prod. interval reported below

At total depth **1140' FSL & 720' FEL, U/L P**

ENTERED
8-19-09

10. Field and Pool, or Exploratory
Malaga; Morrow, West (Gas)

11. Sec., T., R., M., or Block and Survey or Area
Sec 30, 24S, 28E

12 County or Parish **Eddy** 13 State **NM**

80925

14. Date Spudded **1/2/08** 15. Date T.D. Reached **2/13/08** 16. Date Completed **3/18/08**

D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3046' GL

18. Total Depth: MD **12900** 19. Plug Back T.D.: MD **12810** 20. Depth Bridge Plug Set: MD **12810**

TVD **12900** TVD **12810** TVD **12810**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48		674		250 RFC,		surface	
						1000 C			
12-1/4	9-5/8	40		2470		750 POZ C,		surface	
						250 C			
8-3/4	7	26		9500		1050 Lite		surface	
6-1/8	4-1/2	13.5	9214	12897		450 POZ			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
4-1/2	9214		4-1/2		12022	2-3/8	12022	

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Morrow	12235		12533 - 12724	0.42"	72	Producing
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Morrow	12235		12533 - 12724	0.42"	72	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12533 - 12724	Frac w/ 42700 lbs 20/40 Sinterlite prop, 975 bbls water, 89.5 bbls acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/18/08	4/9/08	24	→	0	833	17			JERRY FANT PETROLEUM GEOLOGIST
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
Open	250	0	→	0	833	17		PGW	

ACCEPTED FOR RECORD
Flowing
APR 24 2008

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Cherry Canyon	3275'
				Bone Spring	5942'
				1st Bone Spring Sand	6982'
				2nd Bone Spring Sand	7778'
				3rd Bone Spring Sand	8863'
				Wolfcamp	9211'
				Strawn	11445'
				Atoka	11675'
				Morrow	12235'

32. Additional remarks (include plugging procedure):

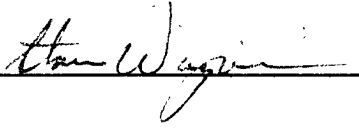
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature 

Date 4/10/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.