AUG - 3 2009

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No

WELL	COMPL	FTION	OR RI	COMP	FTION	REPORT	LOG

					_							NI	MLC02934	42B		
Ia Type of Well ☐ Gas Well ☐ Dry ☐ Other										6. If Indian, Allottee or Tribe Name						
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											7 Unit or CA Agreement Name and No					
2. Name of COG O	Operator PERATING			-Mail.				A CARRIL				8 Le	ase Name a	and We	II No ERAL 31	
Address 550 W TEXAS, STE 1300 FASKEN TOWER II 3a Phone No (include area code) Ph: 432-685-4332 9. API Well No 30-015-36663-00-S1													1)			
		T17S R3	0E Mer NM	Р				-	ts)*	EATE	7	10. F LC	ield and Po DCO HILL	ool, or l S 9	Exploratory	<i>T</i>
At surfa At top p	rod interval r		_ 400FEL 32 below	2 8448	3 N L	at, 103.	96976 W	Lon				or	Area Sec	9 T17	Block and Surv 7S R30E Mer I	
	At total depth												ounty or P DDY	arish	13. State NM	
14. Date Spudded 06/04/2009																
18 Total D	Pepth	MD TVD	6006 6006		19	Plug Ba	ck T D :	MD TVD	5960 5960)		th Bric	lge Plug Se		MD FVD	
21 Type E CNL	lectric & Oth	er Mecha	nnical Logs R	un (St	ibmit c	opy of e	ach)		2	Was	well cored OST run? tional Su	i?	No No	Yes Yes	(Submit analys (Submit analys (Submit analys	is)
3 Casing a	nd Liner Reco	ord (Repo	ort all strings	set in	well)											
Hole Size	Size/G	rade	Wt (#/ft)	H 1 1 1		Botto (MD		e Cementer Depth	No of S Type of		Slurry Vol (BBL)		Cement Top*		Amount Pul	led
17 500		375 H40	48.0		0 450					928			0			0
7.875	11 000 8 625 J55 7.875 5.500 J55		24.0 17.0		0		305 005		 	500 1000				0		
7.070		000 000	11.0	÷			-			1000	+			Ť		
24. Tubing	Record						l		L		<u> </u>					
	Depth Set (N	1D) P	acker Depth	(MD)	Sı	ze I	Depth Set	(MD)	Packer Deptl	(MD)	Size	De	pth Set (M	D)	Packer Depth (1	MD)
2 875		5710														
	ng Intervals		т		, B			ration Rec		· · · · · · · · · · · · · · · · · · ·		-1.			D. C.C.	
	ormation SLORIETA Y	ESO.	Тор		Bottom			Perforated Interval 4430 TO 4712			Size	No. Holes Perf Status 410 29 OPEN			Perf Status	
B)	PADD			4430		4712		4970 TO 5			0.410		36 OPEN			
<u>C)</u>	BLINE	BRY		5550		5750			5280 TO 5480			10 36 OPEN		EN		
D)									5550 TO	5750	0 4	10	48	OPE	V	
	racture, Treat		ment Squeez	e, Etc							4040					
	Depth Interva		712 ACIDIZE	- W/30	nn GAI	S 15% A	CID	A	mount and	ype of N	nateriai					
			712 FRAC V					WHITE SA	ND, 16,417 S	SLC						
	49	70 TO 5	170 ACIDIZE	W/25	00 GAL	S 15% A	CID									
			170 FRAC V	V/124,0	00 GAI	S GEL,	148,417#\	WHITE SAN	ND, 27,897#	SLC						
	ion - Interval		T	10.				To Lo								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr		Gas Gravit		Producti	On Method	D E	OR RECO	IRD
07/14/2009	07/14/2009	24		90		338 0	100		37 2		0 60	AU		UD PUI	MAING ONH), (U)
Phoke size	-	70 Press Rate BBL		BBL	MCF E		Water BBL	Gas (Ratio	1		l l		1		_ ,	
28a Produc	sı ction - Interva	70 0		9	0	338	100	00	3756		wow		l Ju	L 3	0 2000	<u> </u>
Date First	Test	Hours	Test	Oil	1	Gas	Water	Torre	ravity	Gas		roducti	Jest C	rris	Walls	 -
roduced	Date	Tested	Production	BBL	l	MCF	BBL	Corr	API	PI Gravity		1			D MANAGEME	NT
07/14/2009 Thoke	07/20/2009 Tbg Press	Csg	24 Hr	90 Oıl		338 0 Gas	Water	Gas (37 2 Dil	Well S	0 60	1 -	CARLS	BAD	TELD OFFICE	
Size	Flwg 70	Press	Rate	BBL		MCF	BBL	Ratio			1					
	SI	700		9	U	338	100	ן טכ		l F	POW'					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #72426 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Date First Test Hours Test Oil Gas MCF BBL Oil Gas MCF BBL Oil Gravity Gas Oil Gravity	28b Proc	luction - Inter	yal C										
Top Descriptions Constitute Descriptions Descri	Date First	Lest	Hours								Production Method		
Production Interval D Descriptions Descriptions Cord Corner) Production Production Descriptions	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gra	nvity			
23. Additional remarks (include plugging procedure) Logs will be mailed Sold Sold Sold Sold Sold Sold Sold Sold								We	II Status				
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The produced Date Total Production mill. Mary mill. mill. mary mill.	28c. Proc	luction - Inter	val D										
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29. Disposition of Gas/Solid used for fuel, vented, etc.) 29. Disposition of Gas/Solid used for fuel, vented, etc.) 30. Summary of Perous Zones (Include Aquifers): 30. Summary of Perous Zones (Include Aquifers): 30. Summary of Perous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of protousy and contents theteost. Correl intervals and all shril-istem tests, including depth interval tested, sushion used, time tool open, flowing and shirt-in-pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name 10p Meas Depth Formation Top Bottom Descriptions, Contents, etc. Name 10p Meas Depth Formation Top Solid Name 1250 ULES 1250 SAN ANDRES 2372 SOLICENT SAN AND			1	├						,			
State Stat	Choke							We	ell Status				
SOLD 30 Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and ecovered tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and ecovered tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and ecovered tests. Include plugging procedure tests, included plugging procedure tests. In the process of the process o	SIZC		Tress		BBL	I WICT	BBL	Katio					
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QUEEN 2152 SAN ANDRES 2872 SAN	VATEC			1250		- 50	LOMITE	CAND		- VA	TEC		
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,						tor process	ang by KU				WIS1844SE)		
Signature (Electronic Submission) Date 07/23/2009	Name	e (please print	KANICIA	CARRILLO)			Tıtl	le PREPAR	RER			
A CONTROL OF THE CONT	Signs	ature	(Electror	nic Submiss	ion)		(Dat	te 07/23/200	09			
	<i>⊃.</i> ₽		,=.550.01						01,20,20				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction

Additional data for transaction #72426 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval 5280 TO 5480 ACIDIZE W/2500 GALS 15% ACID FRAC W/126,000 GALS GEL, 151,379# WHITE SAND, 32,615# SLC ACIDIZE W/2500 GALS 15% ACID

32. Additional remarks, continued

5550-5750 FRAC W/138,000 GALS GEL, 148,106# White sand, 33,226# SLC.