

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AUG 19 2009

Form C-103
June 19, 2008

Rm

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-36644
2. Name of Operator Marbob Energy Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u> N </u> : <u> 430 </u> feet from the <u> South </u> line and <u> 1650 </u> feet from the <u> West </u> line Section <u> 28 </u> Township <u> 25S </u> Range <u> 28E </u> NMPM <u> Eddy </u> County		7. Lease Name or Unit Agreement Name MYOX 28 State Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2968' GR		8. Well Number 6H
		9. OGRID Number 14049
		10. Pool name or Wildcat Red Bluff; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plug Back - Same Pool ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugged back to the Bone Spring Avalon Sand as follows:

7/23/09 - MIRU. POOH w/ pump, rods & tbg.
7/24/09 - Set CBP @ 6400'. Perf the Bone Spring Avalon Sand @ 6179' - 6244' (20 shots).
7/27/09 - Acdz w/ 1500 gal NE Fe 7 1/2% HCl acid.
7/29/09 - Frac w/ 50840# sand & 31360 gal fluid. AIR 29 BPM. AIP 2931#.
8/3/09 - Clean out hole to CBP @ 6400'.
8/4/09 - RIH w/ 195 jts 2 7/8" J55 tbg. Set @ 6322'. RIH w/ pump & rods. Hang well on pump. RDMO.
Producing Interval: Bone Spring Avalon Sand @ 6179' - 6244'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J Briggs TITLE Production Manager DATE August 18, 2009

Type or print name Diana J Briggs E-mail address: production@marbob.com PHONE: (575) 748-3303
For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 8/21/09
Conditions of Approval (if any):