

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Perwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' South & 660' ~~East~~ West
Sec. 6; T-20-S; R-28-E

5. Lease Designation and Serial No.

NM96212

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Angell "6" Federal #1

9. API Well No.

30-045-29380

10. Field and Pool, or Exploratory Area

Angell Ranch Morrow

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-7-97 Spudded 17 1/2" surface hole on 4-7-97 @ 8:30PM CST.

4-8-97 Ran 10 jts. 13 3/8", 54.5#, K-55, 8rd STC New API. Csg set @ 450'. Cmt'd w/ 600 sx Cl C Neet. Circ. 10 sks to surface, tested to 600 psi - OK.

4-15-97 Ran 66 jts. 8 5/8" 32# J-55, 8rd STC New API csg. set @ 2875'. Cmt'd w/ 500 sks of Cl C Lite containing 1#/sk gilsonite + 1/4#/sk. flocele + 19 CaCl₂ mixed @ 12.40 ppg, yield 1.99 sq.ft/sk. Plug down to 2784' w/ 800# @ 7:30AM CST 4-15-97. Circ'd 99 sks to the surface. Tested to 600# - OK.

5-14-97 Ran 24 jts. 5 1/2", 17#, S-95, 8rd LTC new API csg. 235 jts. 5 1/2", 17#-L-80, 8rd LTC new API csg. Cmt's w/ 450 sks of Modified Super "H" cmt containing .4% CFR-3 + 5% Halad-344 + 5#/sk salt mixed @ 13.00 ppg, yield 1.71 ft., mixing water 8.50 gals/sk. Plug down to 11,163' @ 10:15 PM, CST 5-13-97.

14 I hereby certify that the foregoing is true and correct

Signed

Gregorio Chias

Title Regulatory Analyst

Date

5-18-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

RECEIVED
1997 MAY 16 P 4:29
BUREAU OF LAND MGMT
ROSWELL OFFICE