

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OPERATOR'S

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____			5. LEASE DESIGNATION AND SERIAL NO. NM96212		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Penwell Energy, Inc.			7. UNIT AGREEMENT NAME		
3. ADDRESS AND TELEPHONE NO. 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701 (915) 683-2534			8. FARM OR LEASE NAME, WELL NO. Angell "6" Federal #1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL At top prod. interval reported below 1980' FSL & 660' FWL At total depth 1980' FSL & 660' FWL			9. API WELL NO. 30-015-29380		
14. PERMIT NO.			12. COUNTY OR PARISH Eddy		
DATE ISSUED 02/12/97			13. STATE New Mexico		
15. DATE SPUDDED 04/07/97		16. DATE T.D. REACHED 05/09/97		17. DATE COMPL. (Ready to prod.) 09/04/97	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3375 GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11,207		21. PLUG, BACK T.D., MD & TVD 10,696		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9360 - 9378' Cisco-Canyon				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR,				27. WAS WELL CORED No	

RECEIVED

SEP 25 97

BLM
ROSWELL, NM

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	450'	17 1/2"	Surface - 600 sx Cl. C	
8 5/8"	32#	2,875'	11"	Circ'd - 500 sx Cl. C	
5 1/2"	17#	11,207'	7 7/8"	9160' - 450 sx Mod H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9,509'	9313

31. PERFORATION RECORD (Interval, size and number)

9360 - 9378' (18 x 72 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9360 - 9378	100,000 SCF N2 and 3000d gals 15% HCl acid
	+ 60 ball sealers; + 15000 gals 20% gelled acid; 1000
	SCF/bbl N2 + additives + 10,000 gals of 15% HCl
	cont. Fer-Check SC + 150 ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION 07/15/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/2" x 24' RHBC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/07/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL. 100	GAS—MCF. -1	WATER—BBL. 159	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 100	GAS—MCF. -1	WATER—BBL. 159	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Bill Pierce

35. LIST OF ATTACHMENTS

Logs, Letter of confidentiality, Inclination Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brenda Coffman

TITLE Regulatory Analyst

DATE 09/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Angell "6" #1
Eddy Co., New Mexico

Tops:

GATES	680'
QUEEN	1580'
DELAWARE	2650'
BONE SPRINGS	3790'
WOLFCAMP	8530'
CISCO CANYON STRAWN	9620'
ATOKA	10,190'
MORROW	10,545'
BARNETT	11,045'