

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

AUG 24 2009

Form C-103  
May 27, 2004

AM

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-01646
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'
8. Well Number 22
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'
2. Name of Operator BP America Production Company	8. Well Number 22
3. Address of Operator P.O. Box 1089 Eunice NM 88231	9. OGRID Number 00778
4. Well Location Unit Letter N : 660 feet from the S line and 2082 feet from the W line Section 31 Township 17S Range 28E NMPM County EDDY	10. Pool name or Wildcat EMPIRE ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' RDB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/09: LOAD TEST TBG 600 PSI (OK). PUMPED 40 BELLS IN BACKSIDE WELL ON VAC. RU PU. POOH W/ RODS & PUMP.  
8/14/09: PUMPED 40 BELLS FRESHWATER, WELL ON VAC, ND WH, NU BOP, POOH W/ TBG & TAC. RIH W/ 40 JT KILLSTRING.  
8/17/09: PUMP 20 BELLS FRESHWATER, POOH W/ KILLSTRING, RIH W/ 5.5" CIBP SET @5740'. LOAD WELLBORE W/ FRESHWATER 130 BELLS. TEST CSG & CIBP TO 500 PSI (OK). M&P 25 SKS 15.1 CLASS (C) CMT. DISPLACE W/ 20.5 BELLS, POOH L/D 10 JTS TBG. CIRC WELL W/ 125 BELLS 9.5 PPG. SALTWATER GEL. POOH TO 3512' M&P 25 SKS 14.9 PPG CLASS (C) CMT GLORIETA PLUG W.O.C. POOH. RIH TO 2000'.  
Continued on page 2.

ENTERED  
9-2-09  
JLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 8/21/09  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Area Operations Team Lead DATE 8/31/09  
Conditions of Approval, if any:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. www.emnrd.state.nm.us/oed.

Form C-103  
Empire Abo Unit H-22  
30-015-01646  
Continued from Page 1

8/19/09: RELEASE PKR. CIR WELL 3BPM 300 PSI BROKE CIRC. 5.5" X8 5/8" CSG. CLEANED UP GOOD 95 BBLS RESET PKR. TEST BACKSIDE 500 PSI (OK) RELEASE PKR. POOH L/D PKR. N/D BOP N/U BONNET. M&P 120 SKS. CLASS (C) 14.9 PPG. CMT. F- 450' T-SURFACE 250PSI SQZ. SHUT IN ON SURFACE. ALL WELL WORK APPROVED BY PHIL HAWKINS, NMOCD.

8/20/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.