Form 3160-5 (April2004)

## OCD-ARTESIA UNITEDSTATES

DEPARTMENT OF THE INTERIOR

OM B No. 1004-0137 Expires: March 31,

SFP -		NT T	MANAGEMEI	LAND	BUREAU OF	I
Š"	WELL	ON	REPORTS	AND	NOTICES	SUNDRY

Do not use this form for proposals to drill or to re-enter an

abandoned we	ell. Use Form 3160 - 3	(APD) for such pro	posals.		
SUBMIT IN TRI	PLICATE - Other ins	tructions on revers	se side.	7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well Gas Well X Other					ame and No.
2. NameofOperator St. Mary Land & Explorat	ion Co.			9. API W	
3a. Address 3300 N. A Street, Bldg. 7	, Ste. 200 Midland, T	3b. PhoneNo (include X 7970[\$32]688-17		30-015-	-26006 and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Desc	ription)		Parkwa	y;Delaware
(E) Sec. 35 - T-19S-R298 2230 FNL & 760 FWL				11. Count Eddy C New Me	
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	E OF NOTICE, F	REPORT, O	R OTHER DATA
TYPEOF SUBMISSION		TYI	PEOF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon Plug Back	Production (Standard Reclamation Recomplete Temporarily A Water Disposa	bandon	Water Shut-Off Well Integrity X OtherRequest for extension of deadline
					work and approximate duration thereof pths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

St. Mary Land & Exploration resquest an extention to the 8/31/09 deadline to PA or return well to production.

Per Guidlines from Jim Amos attached is the documentation and timeline to complete activities of waterflood evaluation and obtain partner approval in order to reactivate or PA the TA'd wellbore.

\*Expires 3/1/09/0 flows

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

			SUPERVISO	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Donna Huddleston	Title	Production Tech		
Signature Stynu Andlush	Date	08/11/2009		
THIS SPACE FOR FEDERAL	OR S	STATE OFFICE USE		
Approved by		Title	Date	-
Conditions of approval, if any, are attached. Approval of this notice does not warrecrify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	1	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an	ny person	knowingly and willfully to make to	any department or a	gency of the United

(Instructions on page 2)

3300 N. A STREET, BUILDING #7, SUITE 200

MIDLAND, TEXAS 79705

4 3 2 - 6 8 8 - 1 7 0 0

FAX 432-688-1701

August 11, 2009



Bureau of Land Management Carlsbad, NM Field Office 620 E. Greene St. Carlsbad, NM 88220

Attn: Jim Amos

RE: Parkway Delaware Unit 302 (30-015-26006).

Dear Jim,

As we discussed by phone on August 11, 2009, this idle water injection well was shut-in late 2008 and was Temporarily Abandoned on May 15, 2009. An MIT test was performed and witnessed by the OCD. The OCD retained the original chart. We filed a Sundry Notice with your office that was dated May 22, 2009. The notice was returned to us stating that we had until August 31<sup>st</sup>, 2009 to reactivate the well or submit a notice to P&A.

We regret not submitting a notice to you in advance of the Temporary Abandonment. We are committed to complete compliance with your requirements and have taken steps to ensure this does not happen again. We would be happy to retest the well for one of your representatives if that is necessary.

PDU 302 is a water injector on the Western periphery of the Unit. We have recently been studying ways to improve the overall recovery from this portion of the flood and we believe conversion of some producers to injectors and injectors to producers may accomplish this. In waterfloods, the work on producers and injectors must be coordinated to be effective. We are currently trying to estimate the response of several alternatives to determine economic viability. We then will have to submit a proposal to our co-owners in the Unit to obtain their approval.

We foresee the following timeline to complete these activities:

- Project Update to BLM by November 15, 2009
- Compute Economics and Obtain partner Approval by December 1, 2009
- Submit final Sundry notice for work on PDU 302 by December 31, 2009
- Return to Injection, convert to producer or plug by March 1, 2010

Attached for your approval is a Sundry Notice that references this plan. Also attached are copies of:

- 1. Prior TA notification
- 2. Copy of the 5/15/09 MIT chart
- 3. TA approval from the OCD

Made Bord

We appreciate your cooperation in this matter. If you have any questions or additional concerns, please contact me immediately.

Sincerely,

Mark C. Bondy

Region Production Manager

(432) 557-9049 (cell)

mbondy@stmaryland.com

att:

Form 3160-5 (April2004)

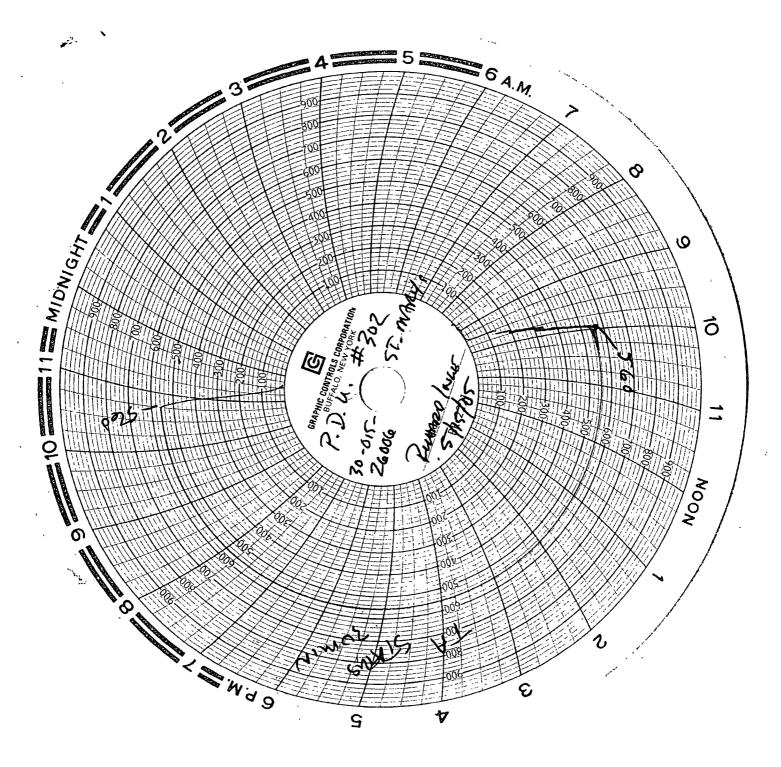
## UNITEDSTATES

FORMAPPROVED	
OM B No 1004-0137	
Expires: March 31, 200	7

	BUREAU OF LAND MANAGEMENT		OPERATO:	B'S CQ	Expires: rial No.	March 31, 2007
SUNDRY	NOTICES AND REPORTS C	N WEL				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.  6. If India.				6. If Indian,	Allottee	or Tribe Name
SUDIVILLIN IRIPLICATE - Other Instructions on reverse side.			7. If Unit on NM8849		reement, Name and/or No.	
1. Type of Well			8. Well Na		0	
2. Name of Operator				PDU #3		
St. Mary Land & Explorat				9. API We		
3a. Address 3300 N. A Street Bldg. 7	3b. Phone No. 1 (1974) 3b. Ste. 200 Midland, TX 7970			30-015-		or Exploratory Area
	c., T., R., M., or Survey Description)	,000 11		Parkwa		
(E) Sec. 35 - T-19S-R29E 2230 FNL & 760 FWL 11. Con				11. County Eddy Co New Me	<b>D</b> .	n, State
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATUR	E OF NOTICE, RE	PORT, OF	R OTHE	R DATA
TYPE OF SUBMISSION		TYP	EOF ACTION			
☐ Notice of Intent	Acidize Deepen  AlterCasing FractureT		Production (Star	t/Resume)	Wel	er Shut-Off
Subsequent Report	Casing Repair  New Con  Change Plans  Plug and A		Recomplete X Temporarily Aba	ndon	Oth	er
Final Abandonment Notice	Change Plans Plugand Abandon X Temporarily Abandon  Al Abandonment Notice Convert to Injection PlugBack Water Disposal					
following completion of the invitesting has been completed. Fin determined that the site is ready 5/12/09 TOH w/ 123 jts. CIBP and 123 jts. 2 3/8" Covered and TA'd Perfs	the work will be performed or provide the Bond Novolved operations. If the operation results in a mutual Abandonment Notices shall be filed only after for final inspection.)  2 3/8" fiberlined inj. tbg., 2 3/8" 8 fiberlined inj. tbg. Note: Replace 5./ 4241'- 4294' (66 Holes). Displace tested wellbore and charted 30	ultiple comp rall required 3 rd SS red 1- 23 aced 51	letion or recompletion in ments, including reclam nipple, and 2 3/8 3/8" tbg. collar or 1/2" 15.5# wellbo	n a new inter ation, have b " x 5 1/2" n TIH. So pre w/ 110	val, a Form een compl ' Baker et and ( 0 bbs. I	a 3160-4 shall be filed once eted, and the operator has  AD-1 pkr. TIH 5 1/2" got-off CIBP @ 4029'.  FW and corrosion
bbls. FW + corrosion inh Released pressure.	ng 73 jts. 2 3/8" fiberlined injection ibitor mixed, pressured wellbore	on tbg. ( to 600#,	123 jts. total) and and charted 30	d setting min. test	tool. L t. Lost	oad wellbore w/ 10 20# in 30 mins.
Wellbore TA'd.						
	canical Integrity Test. Original ch	,	-		,	
	IT NOT TO TAUSIL	/NO	CHART ATTI	ACHED,	Benk	Vida 7 witness
14. I hereby certify that the foreg Name (Printed/Typed)	oing is true and correct	1		,		
Donna Huddleston		Title	Production Tech		ACC	EDTEN EAD DEC
Signature Worm Huddles tu D		Date	05/22/2009	MUULFIED		ברובט רטת מבנ
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				JSE		
Approved by		Tri	ile		Date	/s/ JD Whitlock Ju
Conditions of approval, if any, are a	ttached. Approval of this notice does not warr	ant or		I	1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to say department or agency of the United (Instructions on page 2)

BUREAU OF LAND MANAGEM CARL SBAD FIFT D OFFICE only person knowingly and willfully to make to say department or agency of the United (Instructions on page 2) After 8-31-09 the well must be online or plans to P & A must be submitted.



Fow K5 09 Fourthur Power 413/405

Office	State of New Mexico	MAY 2 1 2009 Form C-103 June 19, 2008 7			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-015-26006			
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Obstrict III 1220 South St. Francis Dr. Santa Fe, NM 87505				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM 88491X				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Parkway Delaware Unit			
	as Well Dother Inj. Well	8. Well Number 302			
2. Name of Operator St. Mary Land	& Exploration Co.	9. OGRID Number 154903			
3. Address of Operator 3300 N. A So Midland, , T.	reet, Bldg. 7, Ste. 200 X 79705	10. Pool name or Wildcat Parkway;Delaware			
4. Well Location					
Unit Letter E : 22					
Section 35	Township 19S Range 29E	NMPM County Eddy			
	<ol> <li>Elevation (Show whether DR, RKB, RT, GR, et 3312' GR</li> </ol>	c.)			
12. Check Ap	propriate Box to Indicate Nature of Notice	e, Report or Other Data			
NOTICE OF INT	ENTION TO:	RECUIENT REPORT OF			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL   CASING/CEME	NT JOB .			
OTHER	☐ OTHER. TA'd I	nj. Well			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
5/12/09 TOH w/ 123 jts. 2 3/8" fiberlined inj. tbg., 2 3/8" 8 rd SS nipple, and 2 3/8" x 5 1/2" Baker AD-1 pkr. TIH 5 1/2".CIBP and 123 jts. 2 3/8" fiberlined inj. tbg. Note: Replaced 1- 2 3/8" tbg. collar on TIH. Set and got-off CIBP @ 4029'. Covered and TA'd Perfs./ 4241'- 4294' (66 Holes). Displaced 5 1/2" 15.5# wellbore w/ 110 bbs. FW and corrosion inhibitor mixed. Pressure tested wellbore and charted 30 min. test to 700#. Casing held. TOH LD w/ 50 jts. 2 3/8" tbg.					
5/13/09 TOH w/ remaining 73 jts. 2 3/8" fiberlined injection tbg. (123 jts. total) and setting tool. Load wellbore w/ 10 bbls. FW + corrosion inhibitor mixed, pressured wellbore to 600#, and charted 30 min. test. Lost 20# in 30 mins. Released pressure.					
Wellbore TA'd.	T.	Power Anna Street Brown America			
Wellbore TA'd.  Iemporary Aous College Signus Approved  5/15/09 Performed a Mecanical Integrity Test. Original chart retained by NMOCD. Until 6/1/2012					
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Spud Date:	Rig Release Date:				
I hereby certify that the information about	ove is true and complete to the best of my knowled	ge and belief.			
SIGNATURE ATMIN LLU	ddles FrotITLE Production Tech	DATE_05/18/2009			
Type or print name Donna Huddleston E-mail address: dhuddleston@stmaryland.com PHONE: (432)688-1789  For State Use Only					
APPROVED BY: RUTTO WAS TITLE COMPLIANCE OFFICE DATE 6/1/09 Conditions of Approval (if any):					