Form 3160-5 (August 1999)

United States Department of the Interior

Bureau Of Land Management

Sundry Notices And Reports on Wells

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use form 3160-3 (APD) for such proposals.

Form Approved OMB No. 1004-0135

 Expires November 30, 2000				
5. Lease Serial No.				
NMLC029389A				
6. If Indian, Allottee or Tribe Name				
7. If Unit or CA/Agreement, Name and/or No.				
 8. Well Name and No.				
Baish Federal #6				

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SUBMIT IN TRIPLICATE - Other	8. Well Name an	id No.						
1. Type of Well:		11.6						
Oil Well Gas Well 2. Name of Operator		Baish Federal #6						
Pecos Production Company	9. API Well No.	30-015-3090200S2						
3. Address of Operator		10. Field and Pool, or Exploratory Area						
400 W Illinois, Ste 1070, Midland,	Shugar	Shugart, North Strawn Reef						
4. Location of Well (Footage, Sec., T.,	11. County or Pa	11. County or Parish, State						
660' FWL & 1980' FNL, Sec 9, T1	Eddy Co, NM							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
Type Of Submission Type Of Action								
	☐ Acidize	Deepen			roduction (Start/Resume	e) 🛘 Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture T	reat		Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Const	ruction	□R	lecomplete	☐ Other ———		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	Abandon		Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back		□ v	Vater Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/03/03 – MIRU PU. NU BOP. 11/04/03 – RIH w/5 ½" CIBP & set @ 8595'. 11/05/03 – Test lines to 4000 psi. Set cmt retainer @ 5526'. Test tbg to 3000 spi. Cmt sqz w/75 sxs Cl C w/FLA & 75 sxs Cl C Neat. Stung out & reverse out w/FW. 11/08/03 – Tag CIBP @ 8593'. Press test sqzd perfs, csg & CIPB to 1100# - ok. 11/11/03 – NU WH. 11/19/03 – MIRU. 11/12/03 – TIH w/whipstock (set whipstock top- 8581'/btm- 8595'). Run gyro. Cut 16" on window. Mill & trip. 11/22/03 – Cut window from 8594'-8600'. Mill & trip. 11/22/03 – Drill & srvy. 12/08/03 – TD @ 11,100'. TOOH for logs & RU loggers. 12/09/03 – Log GR-CNL-ZDL-DLL (11,086'-8600'). 12/10/03 – Ran 3 ½" csg 9.3# L80 (tot 2832') w/liner hanger (2853'). Top of liner @ 8250' & set @ 11,100'. Cmt w/250 sxs 15:61:11 + additives. Reverse out 105 sxs. WOC. Test liner 1200 psi – Okay. Rig Rlsd, 12/11/03. 12/16/03 - MIRU Completion Unit. 12/18/03 - RIH w/ GR-CCL & CBL tl & ran f/10,958'-8150'. PBTD @ 10,958'. 12/20/03 - TIH w/2 7/8" tbg & set @ 8250'. 12/21/03 - Perf Strawn Perfs f/10,718'-10,887' (2 SPF – 56 holes). 12/23/03 - Acidize perfs (10718'-10887') w/5000 gals 15% NEFE acid.								
14. I hereby certify that the foregoing i								
Name (Printed/Typed) Dora Lara				Title Eng. Asst.				
Signature Don Zan	Date	1/1/04	1	-				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by			Title			Date		

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease

Which would entitle the applicant to conduct operations thereon.