Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Serial No.

Expires July 31, 2010

Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su		29 2009	NM-81929 6 If Indian, Allottee NA	or Tribe Name
SUBMIT IN TRIPLICATE - Other instru	ıctions on page 2.			ement, Name and/or No
1 Type of Well Oil Well X Gas Well Other			8 Well Name and N	do
2 Name of Operator			Zia AHZ Fede	eral Com #1
Yates Petroleum Corporation 3a Address 3b 1	Phone No (include area code)		9 API Well No 30-015-26262	
105 S. 4th Str., Artesia, NM 88210 4 Location of Well (Footage, Sec.,T.,R,M, OR Survey Description)	575-748-1471		10 Field and Pool of Undesignated	
563'FSL & 2125'FEL of Section 11-T20S-R29E (Unit C 2172'FNL & 1799'FEL of Section 14-T20S-R29E (Unit C	· ·	•	11 County or Parish Eddy County,	n, State
12. CHECK APPROPRIATE BOX(ES) TO IND	DICATE NATURE OF N	NOTICE, RE	PORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE O	F ACTION		
Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice Convert to Injection Alter Describe Proposed of Completed Operation. Clearly state all perfunent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface local Attach the Bond under which the work will be performed or provide the Bond No. or	ations and measured and true vertical	Reclamation Recomplete Temporarily Water Disposed work and ap al depths of all perturns and a particular to the control of	sal proximate duration there inent markers and zone	s.
Attach the Bond under which the work will be performed or provide the Bond No or following completion of the involved operations if the operation results in a multiple testing has been completed. Final Abandonment Notices must be filed only after all redetermined that the site is ready for final inspection. 7/8/09 MIRU to begin workover. Pumped 260 bbls Cut tubing at 11,102'. Worked tubing, freed. 7/14/09 Set 5-1/2" TXT 17# packer and 2-7/8" tubing	completion or recompletion in a new requirements, including reclamation, fluid down annulus. D up.	niterval, a Form 31 have been complet Did not load.	160-4 must be filed onc ed and the operator has NU BOP. Rig	gged up wireline.

14 I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	·		
Tina Huerta	Title	Regulatory Comp	liance Supervison FOR RECORD
Signature (Signature)	Date	July 22, 2009	AUGETIED TON MEDONO
THIS SPACE F	OR FEDERAL O	R STATE OFFICE USE	440 2 4 2000
Approved by		Title	Dayle /
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Опісе	BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 100+ and Title 43 U.S.C. Section 1212, make it a c	nme for any person	knowingly and willrully to ma	ke o any department of Bottock billie white States
any raise, lictitious or fraudulent statements or representations as to any m			1 / 0

10,972', 24 jts 2-7/8" tbg #2 gas lift valve at 10,204', 39 jts 2-7/8" tbg #3 gas lift valve at 8961', 44 jts 2-7/8" tbg #4 gas lift valve at 7557', 50 jts 2-7/8" tbg #5 gas lift valve at 5961', 56 jts 2-7/8" tbg #6 gas lift valve at 4178'.