

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 27 2009

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1 Type of Well
☐ Oil Well ☐ ☐ Gas Well ☒ Other2 Name of Operator **Merit Energy Company**3a Address
13727 Noel Rd. Suite 500 Dallas, Texas 752403b Phone No (include area code)
972-628-15694 Location of Well (Footage, Sec, T, R, M., or Survey Description)
660' FNL & 660' FEL of Sec. 4-T17S-R31E; Unit A5 Lease Serial No
LC 029426A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.
H. E. West "A" #79 API Well No.
30-015-0506610 Field and Pool, or Exploratory Area
Grayburg-Jackson

11 County or Parish, State

Eddy County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SI Injector; Turn
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	well back to
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	production

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PU. Unseat injection pkr. & POOH w/pkr. & tbg. Stand back tbg. LD pkr. PU 4-3/4" bit. RIH on 2-3/8" workstring to PBTD @ 3700'. POOH w/bit & workstring. RU reverse unit. PU 4-3/4" bit & 6 - 3-1/2" DC's on 2-3/8" workstring. Clean-out to PBTD @ 3700'. POOH w/workstring standing back. LD bit & DC's. PU 5-1/2" fullbore treating pkr. on 2-3/8" workstring. Set @ +/- 3200'. PU pressure pumping company. Acidize formation per recommendation. Record ISIP; 5 min., 10 min., & 15 min. SIP. RD pressure pumping company. Flowback/swab back well. Unseat fullbore pkr. POOH w/workstring & LD pkr. PU & RIH w/2-3/8" production tbg. string & tbg. anchor. PU. RIH w/rod string. MI pumping unit. Set electricity. Hang well on. RDMO PU. Tie into existing flowline. Return well to production.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Lynne Moon**Title **Regulatory Manager**

Signature

Date

08/11/2009**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**H.E. West "A" #7
30-015-05066
Merit Energy Company
August 19, 2009
Conditions of Approval**

- 1. Operator is in non-compliance with COA on Sundry dated 4/21/08**
- 2. Work to be completed within 90 days.**
- 3. Surface disturbance beyond the existing pad must have prior approval.**
- 4. Closed loop system required.**
- 5. Operator to have H2S monitoring equipment on location as H2S may be present from nearby wells.**
- 6. A 2M BOP is required and must be tested prior to starting work.**
- 7. Subsequent sundry to include dates for work and state the date when well was placed on production. Submit Current well test data.**

CRW 081909