Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FOR	M A	PPROVED
OMB	No	1004-0137
Expir	es Ju	ly 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Alig 29 2009

	OMB No 1004-01
	Expires July 31, 20
5	Lease Senal No

Do not use this form for proposals to drill or to re-enter an AIIG 29 2009					NM-81929				
abandoned well. Use Form 3	6 If Indian, Allottee or Tribe Name								
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit or CA/Agreement, Name and/or No				
1 Type of Well			 						
Oil Well AMENDED				8 Well Name and No					
2 Name of Operator					Zia AHZ Federal Com #1				
Yates Petroleum Corporation 3a Address 3b Phone No (include area code)					9 API Well No				
3a Address		30-015-26262							
105 S. 4th Str., Artesia, NM 88210 4 Location of Well (Footage, Sec., T., R., M., OR Survey D.	575-748-1471		10 Field and Pool or Exploratory Area Burton Flat; Strawn, East						
1840N & 1763 £		Burton Flat; Morrow, East							
_ 563'FSL & 2 125'FEL of Section 11-T20S	: P20E (Unit O. SM	VSE) Surface		11. County or Parish, State					
2172'FNL & 1799'FEL of Section 14-T203		Eddy County, New Mexico							
12. CHECK APPROPRIATE BO	OTICE. RE								
TYPE OF SUBMISSION			F ACTION		,				
TIPE OF SUBMISSION			ACTION						
Acid	lize	Deepen	Production (Start/Resume)	Water Shut-Off				
Notice of Intent Alte	r Casing	Fracture Treat	Reclamation		Well Integrity				
	ing Repair	New Construction	Recomplete		X Other Downhole				
Subsequent Report	nge Plans	Plug and Abandon	Temporarily	Abandon	Commingle and				
Final Abandonment Notice Con	evert to Injection	Plug Back	Water Dispo	sal	DHC %'s				
Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/16/09 Installed BOP. Jar on packer. Did not loosen. 6/18/09 Rig up rotary wireline. Fished otis concentric cross-over from 11,037'. 6/19/09 Removed BOP and flanged well up. Rigged down. 7/8/09 MIRU to begin work. Pumped 260 bbls fluid down annulus. Did not load. NU BOP. Rigged up wireline. Cut tubing at 11,102'. Worked tubing, freed up. 7/14/09 Set 5-1/2" TXT 17# packer and 2-7/8" tubing at 11,010'. Tubing as follows: 1 jt 2-7/8" tbg #1 gas lift valve at 10,972', 24 jts 2-7/8" tbg #2 gas lift valve at 10,204', 39 jts 2-7/8" tbg #3 gas lift valve at 8961', 44 jts 2-7/8" tbg #4 gas lift valve at 7557', 50 jts 2-7/8" tbg #5 gas lift valve at 5961', 56 jts 2-7/8" tbg #6 gas lift valve at 4178'. WELL IS DOWNHOLE COMMINGLED STRAWN AND MORROW EFFECTIVE 7/09 DHC-4121 Burton Flat; Strawn, East Oil-99% Gas-70.8% Oil-1% Gas-29.2%									
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
Tina Huerta	title Regulatory Compliance, Supervis			TAR DECARD					
Signature ()		Date August 7	7 2009	HUULITIE	ט דטא אבטטאט.				
	ERAL OR STATE OF								
	THE OF AGE 1 OK 1 EDI	C.U.E. OK STATE OF	.52.002	T AU	16 Z 4 Z009				
Approved by	Title		Date						
Conditions of approval, if any, are attached Approval of certify that the applicant holds legal or equitable title to			140	Como					
which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to a conduct operations.				BUDEAU O	F LAND MANAGEMENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1 any false, fictitious or fraudulent statements or representat	1212, make it a crime for ai tions as to any matter within	ny person knowingly and v n its jurisdiction	willfully to make	to any department S	BAD PIETO OFFICE LATES				