

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

AUG 26 2009

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-37058
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NW STATE
8. Well Number #32
9. OGRID Number 255333
10. Pool name or Wildcat: (03230) Artesia, Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
LIME ROCK RESOURCES A, L.P.

3. Address of Operator  
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location  
Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line  
Section 32 Township 17-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3683' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Spud & Surface & Production Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 8/12/09. Drilled 12-1/4" hole to 445'. Landed 8-5/8" 24# J-55 csg @ 431'. Cmted lead w/175 sx (236 cf) C cmt w/2% Cacl2 & 1/4# pol-e-flake. Tailed w/200 sx (270 cf) C cmt w/2% Cacl2. Circ 104 sx cmt to surface. On 8/12/09, PT 8-5/8" csg to 1000 psi for 30 min - OK.

Drilled 7-7/8" hole to TD3425' on 8/23/09. Ran open hole logs. On 8/23/09, landed 5-1/2" 17# J-55 csg @ 3408'. Cmted lead w/350 sx (662 cf) 35/65 poz C cmt w/0.125# pol-e-flake, 3# salt, & 3# gilsonite & tailed w/400 sx (532 cf) C cmt w/0.125# pol-e-flake, 0.4% Lap-1, 0.5% CFR-3, & 1/4# Deair. Circ 68 sx cmt to pit. Plan to pressure test csg during completion operations. Released drilling rig on 8/24/09.

Spud Date: 8/12/09

Drilling Rig Release Date: 8/24/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/25/09

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Jaeger TITLE Geologist DATE 9/4/09

Conditions of Approval (if any):