<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	SEP - 1 2009 Form C-103 June 19, 2008 WELL API NO. 30-015-37121
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa Fe, Nivi 8/303	6. State Oil & Gas Lease No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR. USE "APPLICAT	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Limousine 15 L
	Well Other	8. Well Number 1
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator PO Box 52' Hobbs, NM		10. Pool name or Wildcat North Seven Rivers; Glorieta Yeso
4. Well Location	00241	North Seven Rivers, Cloricia Teso
Unit Letter_L:_1	650feet from the _South line and9	
Section 15 Township 20S Range 25E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3441		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON 🗍 (	LUG AND ABANDON 🔲 REMEDIAL WOR	RILLING OPNS. P AND A
DOWNHOLE COMMINGLE		
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
08/14/09MI & spud 11" hole. Ra @ 14.6 #/g w/ 1.52 yd. Tail w	n 815' 8 5/8" 24# J55 ST&C csg. Cemented with 1 ith 400 sks Class C with additives. Mixed @ 14.8 woc 18 hrs. At 3:30 pm 08/16/09 tested BOPE	/g w/1.34 yd. Plug down @ 4:00 am 08/16/09.
08/14/09MI & spud 11" hole. Rat @ 14.6 #/g w/ 1.52 yd. Tail w Circulated 25 sks cement to pit Drilled out with 7 7/8" bit. 08/19/09 TD'ed 7 7/8" hole @ 316 additives. Mixed @ 11.8 /g w	ith 400 sks Class C with additives. Mixed @ 14.8	/g w/1.34 yd. Plug down @ 4:00 am 08/16/09. E and casing to 1500# for 30 minutes, held OK.  tted w/300 sks BJ Lite Class C (50:50:10) with  Mixed @ 15.1 /g w/1.29 yd. Plug down @
08/14/09MI & spud 11" hole. Ran @ 14.6 #/g w/ 1.52 yd. Tail w Circulated 25 sks cement to pit Drilled out with 7 7/8" bit. 08/19/09 TD'ed 7 7/8" hole @ 310 additives. Mixed @ 11.8 /g w 9:15 am 08/20/09. Circ 104 sk.	ith 400 sks Class C with additives. Mixed @ 14.8 . WOC 18 hrs. At 3:30 pm 08/16/09 tested BOPE . The control of	/g w/1.34 yd. Plug down @ 4:00 am 08/16/09. E and casing to 1500# for 30 minutes, held OK.  tted w/300 sks BJ Lite Class C (50:50:10) with  Mixed @ 15.1 /g w/1.29 yd. Plug down @
08/14/09MI & spud 11" hole. Ran @ 14.6 #/g w/ 1.52 yd. Tail w Circulated 25 sks cement to pit Drilled out with 7 7/8" bit. 08/19/09 TD'ed 7 7/8" hole @ 310 additives. Mixed @ 11.8 /g w 9:15 am 08/20/09. Circ 104 sks wellhead slips w/25k.	ith 400 sks Class C with additives. Mixed @ 14.8 . WOC 18 hrs. At 3:30 pm 08/16/09 tested BOPE . The control of	/g w/1.34 yd. Plug down @ 4:00 am 08/16/09. E and casing to 1500# for 30 minutes, held OK.  sted w/300 sks BJ Lite Class C (50:50:10) with  Mixed @ 15.1 /g w/1.29 yd. Plug down @  to 1500# for 30 minutes, held OK. Set
08/14/09MI & spud 11" hole. Ran @ 14.6 #/g w/ 1.52 yd. Tail w Circulated 25 sks cement to pix Drilled out with 7 7/8" bit.  08/19/09 TD'ed 7 7/8" hole @ 310 additives. Mixed @ 11.8 /g w 9:15 am 08/20/09. Circ 104 sk wellhead slips w/25k.  08/20/09Released rig at 4:00 pm.  Spud Date: 08/14/09	ith 400 sks Class C with additives. Mixed @ 14.8 c. WOC 18 hrs. At 3:30 pm 08/16/09 tested BOPE 67. Ran 3167' 4 ½" 11.6# J55 LT&C csg. Cemen /2.71 yd. Tail with 300 sks Class H with additives s cement to pit. At 9:15 am 08/20/09 tested casing	/g w/1.34 yd. Plug down @ 4:00 am 08/16/09. E and casing to 1500# for 30 minutes, held OK.  Itted w/300 sks BJ Lite Class C (50:50:10) with Mixed @ 15.1 /g w/1.29 yd. Plug down @ to 1500# for 30 minutes, held OK. Set
08/14/09MI & spud 11" hole. Ran @ 14.6 #/g w/ 1.52 yd. Tail w Circulated 25 sks cement to pix Drilled out with 7 7/8" bit.  08/19/09 TD'ed 7 7/8" hole @ 310 additives. Mixed @ 11.8 /g w 9:15 am 08/20/09. Circ 104 sk wellhead slips w/25k.  08/20/09Released rig at 4:00 pm.  Spud Date: 08/14/09	ith 400 sks Class C with additives. Mixed @ 14.8 WOC 18 hrs. At 3:30 pm 08/16/09 tested BOPE WOC 18 hrs. At 3:30 pm 08/16/09 tested BOPE Ran 3167' 4 ½" 11.6# J55 LT&C csg. Cemen /2.71 yd. Tail with 300 sks Class H with additives seement to pit. At 9:15 am 08/20/09 tested casing Rig Release Date: 08/20/09	/g w/1.34 yd. Plug down @ 4:00 am 08/16/09. E and casing to 1500# for 30 minutes, held OK.  Itted w/300 sks BJ Lite Class C (50:50:10) with Mixed @ 15.1 /g w/1.29 yd. Plug down @ to 1500# for 30 minutes, held OK. Set  ge and belief.
08/14/09MI & spud 11" hole. Ran @ 14.6 #/g w/ 1.52 yd. Tail w Circulated 25 sks cement to pix Drilled out with 7 7/8" bit.  08/19/09 TD'ed 7 7/8" hole @ 310 additives. Mixed @ 11.8 /g w 9:15 am 08/20/09. Circ 104 sk wellhead slips w/25k.  08/20/09Released rig at 4:00 pm.  Spud Date: 08/14/09	ith 400 sks Class C with additives. Mixed @ 14.8 WOC 18 hrs. At 3:30 pm 08/16/09 tested BOPE WOC 18 hrs. At 3:30 pm 08/16/09 tested BOPE Ran 3167' 4 ½" 11.6# J55 LT&C csg. Cemen /2.71 yd. Tail with 300 sks Class H with additives seement to pit. At 9:15 am 08/20/09 tested casing Rig Release Date: 08/20/09 ve is true and complete to the best of my knowledge	/g w/1.34 yd. Plug down @ 4:00 am 08/16/09. E and casing to 1500# for 30 minutes, held OK.  Itted w/300 sks BJ Lite Class C (50:50:10) with a Mixed @ 15.1 /g w/1.29 yd. Plug down @ to 1500# for 30 minutes, held OK. Set   Be and belief.  DATE_08/31/09