

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

AUG 25 2009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Lease Serial No. NMNM101108
2. Name of Operator MARBOB ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: DEBBIE WILBOURN E-Mail: geology@marbob.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P O BOX 227 ARTESIA, NM 88211-0227	3b. Phone No. (include area code) Ph: 575-748-3303	8. Well Name and No. WEST BRUSHY 8 FEDERAL SWD 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T26S R29E NENE 660FNL 330FEL		9. API Well No. 30-015-31675
		10. Field and Pool, or Exploratory BRUSHY DRAW (DELAWARE)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Marbob respectfully requests an exception to the requirement to use a third party service company to perform the pressure testing on the BOP and CIT as required in the Drilling--Reentry Pressure Control stipulations attached to the approved APD (page 13 of 17 on West Brushy 5 Fed 5 and page 11 of 18 on West Brushy 8 Fed 1).

We will have a reverse unit on location with a triplex pump capable of producing at least 3500 psi pump pressure and ask that we be able to use this pump to do the pressure testing. We would have a pressure chart recorder to record the low and high pressure tests and would notify you 4 hours in advance to have someone witness the test.

This well is cased to surface, the Delaware is subnormally pressured (requires artificial lift to produce fluid to surface), the Delaware is sweet and we're using a simple double ram workover BOP

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #73144 verified by the BLM Well Information System For MARBOB ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2009 ()	
Name (Printed/Typed) DEBBIE WILBOURN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		AUG 22 2009	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		PETROLEUM ENGINEER			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #73144 that would not fit on the form

32. Additional remarks, continued

for our reentry operations. For these reasons, we believe BOP/CIT testing with the reverse unit pump, chart recorder and witness are more than adequate for demonstrating the pressure integrity of the BOP equipment and casing.

Marbob also requests on the CIT that we skip the low pressure test and just do the 900 psi test since there is so little difference between a 300 psi CIT and a 900 psi CIT. CIT tests are normally done at the highest test pressure since leakage is most likely to occur at the highest induced pressure.

We would perform the initial BOP test at 300 psi and 2000 psi as requested in the APD.

**West Brushy 8 Federal SWD 1
30-015-31675
Marbob Energy Corporation
August 22, 2009
Conditions of Approval**

- 1. Approved to use the reverse unit triplex pump for the BOP test and CIT test, but must meet requirements in Onshore Order 2.III.2.i. Clear liquid required, cloudy liquid will require shutting down and cleaning system prior to continuing.**
- 2. Each component in simple double ram workover BOP to be tested.**
- 3. Low pressure test to be done first.**
- 4. A copy of the BOP/BOPE test chart will be submitted to the appropriate BLM office in addition to any documentation received onsite by the BLM Petroleum Engineering Technician.**
- 5. There is no requirement in the APD to do a low pressure CIT.**

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