

SEP - 2 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL 2180' FEL 34 T25S R31E

5. Lease Serial No.

NM 97137

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.

Gunnison 34 Federal 1

9. API Well No.

30-015-27760

10. Field and Pool, or Exploratory Area

Ingle Wells; Delaware

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Actual Plug & Abandonment

1. 7/29/09: MIRU PA Rig. TOH w/2-7/8" tubing & rod pump.
2. TIH & set CIBP @ 6,730'. Circulate wellbore w/10 ppg mud.
3. Spot 25 sx cement on top CIBP @ 6730'. TOC @ 6478'. (Top Delaware perf @ 6778')
4. Cut 5-1/2" casing @ 4,220'. Unable to free casing. Spot 35 sx @ 4091 - 4282. Tagged. (8-5/8" shoe @ 4209')
5. Spot 25 sx @ 3839' - 4091'.
6. Cut 5-1/2" casing @ 3488'. POOH w/78 jts. casing.
7. Spot 35 sx stub plug @ 3358' - 3542'. Tagged.
8. Spot 35 sx @ 1351' - 1466'.
9. Spot 35 sx @ 547'-686'. Tagged. (11-3/4" shoe @ 634')
10. 8/5/09: Spot 30 sx from 128' to surface.
11. 8/19/09: Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name: Ronnie Slack

Title Engineering Technician

Signature *Ronnie Slack*

Date 8/19/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

AUG 29 2009

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RM

9/2/09

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: GUNNISON 34 FEDERAL #1

Field: INGLE WELLS

Location: 1880' FSL & 2180' FEL; SEC 34-T25S-R31E

County: EDDY

State: NM

Elevation: 3340' GL

Spud Date: 1/18/94

Completed: 11/19/06

API#: 30-015-27760

Prepared by: Ronnie Slack

Date: 8/19/09

Rev:

**WELLBORE PLUGGED & ABANDONED**  
8/19/09

14-3/4" Hole

**11-3/4", 42#, H40, STC, @ 634'**

Cmt'd w/425 Sx to surface

11" Hole

**8-5/8", 32#, K55, @ 4,209'**

Cmt'd w/1518' Sx to surface

TOC @ 4,240' (CBL-9/14/06)

**DELAWARE** (9/14/06)

**6,778' - 6,782'** Sqzd 6778-6782 w/20 bbls cmt -10/5/06  
acidized w/500 gals

**6,910' - 6,920'**  
acidized w/1000 gals. Fraced 6910-6920 w/31K#

**7,434' - 7,438'**  
acidized w/500 gals

**7,696' - 7,702'**  
acidized w/500 gals. Fraced 7696-7702 w/28K#

**DELAWARE** (9/14/06)

**8,159' - 8,165'**

**8,208' - 8,212'**

**8,226' - 8,230'**

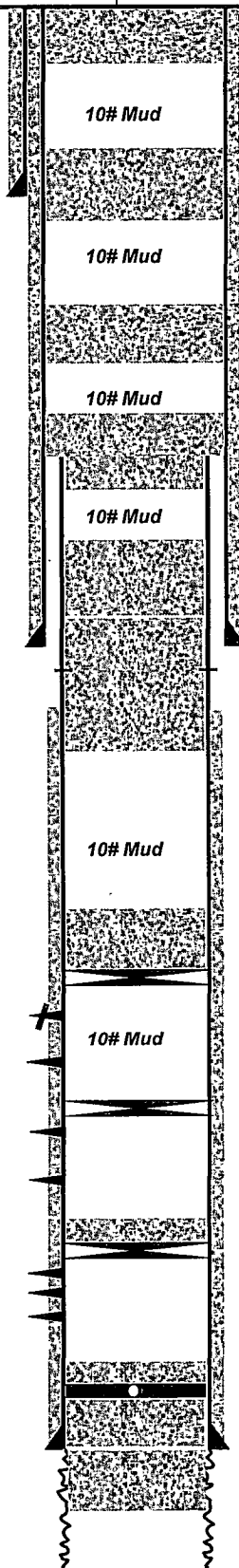
9/15/06-acidized w/42 bbls 7.5%

7-7/8" Hole

**5-1/2", 17#, N80, LTC, @ 8,406'**

Cmt'd w/981 Sx. TOC @ 4240' (CBL)

Original hole drilled to 9400'



9400' TD

1. Spot 30 sx from 128' to surface. (8/5/09)
2. Cut wellhead off, set dry hole marker. (8/19/09)

1. Spot 35 sx @ 547'-686. Tagged. (8/5/09)

Spot 35 sx @ 1351' - 1466' (8/4/09)

1. Cut 5-1/2" @ 3488. POOH w/78 jts casing (8/3/09)
2. Spot 35 sx @ 3358'- 3542'. Tagged. (8/4/09)

Spot 25 sx @ 3839' - 4091' (8/3/09)

1. Cut 5-1/2" @ 4220. Unable to pull free. (7/31/09)
2. Spot 35 sx @ 4091'- 4282. Tagged (8/3/09)

Set CIBP @ 6730' + 25 sx cement. TOC @ 6478'. (7/30/09)

RBP @ 7,209' (11/13/06)

35' cement. PBD @ 8,074' (9/23/06)  
CIBP @ 8,109' (9/23/06)

PBD @ 8,286'  
Float Collar @ 8,313'

Tagged TOC @ 8,406' (9/8/06)  
50 Sx plug @ 8,504' (9/6/06)