

AUG 27 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other  
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr..

Other: \_\_\_\_\_

2. Name of Operator  
NADEL AND GUSSMAN PERMIAN LLC

3. Address 601 NORTH MARIENFELD, SUITE 501, MIDLAND TX 79701

3a. Phone No. (include area code)  
432-682-4429

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

660' FSL 2160' FWL SEC. 12 T21S, R21E

At surface

At top prod. interval reported below

At total depth SAME

14. Date Spudded  
04/11/200715. Date T.D. Reached  
05/05/200716. Date Completed 01/22/2008  
☐ D & A ☐ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
4447 GL; KB 20' AGL18. Total Depth: MD 8568'  
TVD 8568'19. Plug Back T.D.: MD 4240'  
TVD 4240'20. Depth Bridge Plug Set. MD 4240'  
TVD 4240'

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DLL/MGRD; SDL/DSN/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (lb/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13-3/8	48	0	362	NON	540 SXS CL	106	0 circ	NONE
12.25	9-5/8	36	0	1804	NONE	1714 SXS	428	0 circ	NONE
8.75	5-1/2"	17	0	8292	4956	2062 SXS	703	500 cbl& calc	NONE
								2062	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5834	5822						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	7820	8160	8071-8084	.41	78	CIBP W35 'CMT @ 8060-8025
B) CISCO	5343	8572	5922-6174	.41	92	OPEN
C) WOLFCAMP	3564	5343	3784-4390	.41	156	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8071-8084	500 gals 20% Acetic Acid cibp @ 8060 w/ 35' cmt
5922-6174	10,000 gals 15% HCl
3784-4390	10,000 gals 15% HCl

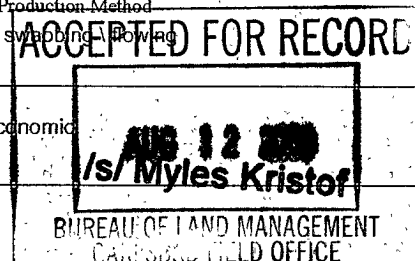
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/14/07	10	→	0	1stn	16			swabbing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					shut in	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/18/08	24	→	0	45	6			swabbing - flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	65 flp	0	→	0	45	6		shut in, uneconomic	

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/28/07	8	→	0	tstn	8			swabbing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					shut in	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	surf
				Glorieta	1445
				Tubb	2812
				Abo Shale	3564
				Wolfcamp	3594
				Cisco	5343
				Canyon	6572

## 32. Additional remarks (include plugging procedure):

## Additional formation tops

Strawn 6972  
Atoka 7438  
Morrow 7820  
Barnett 8160  
Chester 8255

See attached Sundry for intent to plug procedure.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☒ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenn E. McCreedy

Title NM Operations Manager

Signature

Kenn E. McCreedy

Date 07/28/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)