

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No

NM-80645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lily ALY Federal #6

9. API Well No

30-015-27276

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

2310' FSL & 2310' FEL of Section 3-T24S-R31E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8290'. Reached TD at 5:15 PM 3-9-95. Ran 199 joints of 5-1/2" 15.5# & 17# casing as follows: 6 joints of 5-1/2" 17# J-55 varnished (252.95'); 27 joints of 5-1/2" 17# J-55 sandblasted (1144.99'); 1 joint of 5-1/2" 17# J-55 varnished (42.06'); 4 joints of 5-1/2" 15.5# J-55 varnished (169.50'); 19 joints of 5-1/2" 15.5# J-55 sandblasted (715.62'); 123 joints of 5-1/2" 15.5# J-55 varnished (5173.82') and 19 joints of 5-1/2" 17# J-55 varnished (792.51') (Total 8291.45') of casing set at 8290'. Float collar set at 8248'. DV tool set at 6192'. Cemented in two stages. Stage 1: 415 sacks Super C Modified (61-15-11), 4/10% CF-2, 3/10% CF-14, 3.42#/sack salt and 8#/sack Hiseal (yield 1.72, weight 13.0). PD 3:54 PM 3-11-95. Bumped plug to 1500 psi for 1 minute. Circulated 95 sacks. Circulated through DV tool for 3-1/4 hours. Stage 2: 740 sacks Pacesetter Lite C (65-35-6), 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 100 sacks Super C Modified (61-15-11), 4/10% CF-2, 3/10% CF-14, 3.42#/sack salt and 8#/sack Hiseal (yield 1.72, weight 13.0). PD 9:06 PM 3-11-95. Bumped plug to 3500 psi for 1 minute, OK. Released rig at 1:30 AM 3-12-95. NOTE: On 2nd stage of cement tied cement back to intermediate casing 200'±.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date March 16, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lora
APR 14 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO