Title:

Date:

E-mail Address:

07/13/2009

Senior Regulatory Compliance Specialist

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 $1625\ N.\ French\ Dr$  , Hobbs, NM 88240District II

## State of New Mexico Energy, Minerals & Natural Resources 17 2009

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. 1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number **147179** Operator name and Address Chesapeake Operating, Inc P.O. Box 18496 Reason for Filing Code/ Effective Date Oklahoma City, OK 73154-0496 <sup>6</sup> Pool Code <sup>4</sup> API Number <sup>5</sup> Pool Name Wildcat; Bone Spring <del>96403</del> 30 -015-36657 <sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number PLU Pierce Canyon 32 State 37408 II. 10 Surface Location Range Ul or lot no. | Section | Township Feet from the North/South Line Feet from the East/West line Lot.Idn County 30E 32 **24S** South Eddy 11 Bottom Hole Location Range UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 30E 365' 336' 32 **24S** North East Eddy A 12 Lse Code 11 Producing Method 14 Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Date Code III. Oil and Gas Transporters Transporter OGRID Transporter Name and Address <sup>20</sup> O/G/W TEPPCO Oil, LLC 210 Park Ave, Suite 1600 Oklahoma City, OK 174238 Southern Union Gas, LTD 301 Commerce, Suite 700 Ft. Worth, TX 241472 Barrier Barrell 111 IV. Well Completion Data PBTD <sup>26</sup> DHC, MC <sup>25</sup> Perforations 21 Spud Date <sup>22</sup> Ready Date 03/12/2009 06/11/2009 12,177 12,132' 7934'-12,141' <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set 30 Sacks Cement 1175 sxs 17 1/2" 13 3/8" 721' 9 5/8" 3700' 1630 sxs 12 1/4" 7 7/8" 5 1/2" 12,187' 2300 sxs 2 7/8" tubing set @ 7290' V. Well Test Data 34 Test Length 36 Csg. Pressure 31 Date New Oil 35 Tbg. Pressure 33 Test Date 32 Gas Delivery Date 39 Water <sup>37</sup> Choke Size 38 Oil 40 Gas 41 Test Method SIWOPL <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above if true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name:
Bryan Arrant Title:

Approval Date: