

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 29 2009

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM02862	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrvr. Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator BOPCO, L.P.		7 Unit or CA Agreement Name and no	
3 Address P.O. Box 2760 Midland TX 79702		8 Lease Name and Well No Poker Lake Unit 300H	
3 a Phone No. (Include area code) (432)683-2277		9 API Well No 30-015-36950	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface UL N, 600' FSL, 2200' FWL At top prod interval reported below SAME At total depth UL A, 609' FNL, 458' FEL in Sec 28		10 Field and Pool, or Exploratory Nash Draw (Delaware/BS/Avalon) ✓	
14 Date Spudded 02/28/2009		11 Sec., T, R, M, on Block and Survey or Area SEC 27, T24S, R30E	
15 Date T D Reached 04/11/2009		12 County or Parish Eddy	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/31/2009		13 State NM	
17 Elevations (DF, RKB, RT, GL)* 3352' GL			
18 Total Depth MD 12,442' TVD 7,645.25'		19 Plug Back T.D.. MD 12,442' TVD 7,645.25'	
20 Depth Bridge Plug Set. MD TVD			
21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) 3 Detec/Litho-Dens/Compens Neut/GR Platform Exp/Array Induc Tool/Micro-CFL/GR		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0'	704' TVD		725 sxs		0' Circ	
12-1/4"	9-5/8"	40#	0'	3899' TVD		1650 sxs		0' Circ	
8-3/4"	5-1/2"	17#	0'	11,692'		1740 sxs		3614' TOC	
8-3/4"	4"		11,440'	12,400'		NA		NA	

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7,099' EOT							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Delaware	3903'	7850'	7896- 8452'	0.380	12	PRODUCING	
B)			8806-9729'	0.380	12	PRODUCING	
C)			9974-10822'	0.380	12	PRODUCING	
D)			11220-12264' *	0.038	31	PRODUCING	

27 Acid, Fracture, Treatment, Cement Squeeze, Etc		*11813-12264' Pre perf liner
Depth Interval	Amount and Type of Material	
7896-97'	Frac'd w/ 35,028 gal 25# Borate w/ 73,913 lbs 16/30 Brady	
8184-85'	Frac'd w/ 3192 gals 7-1/2% HCl, 45,444 gals 25# XL Borate w/ 97,923 lbs 16/30 Brady	
8451-52'	Frac'd w/ 54,054 gals 25# XL Borate+ 108,420 lbs 16/30 Brady	
8806-07'	Frac'd w/ 44,982 gals 25# XL Borate + 91,228 lbs 16/30 Brady (see 2nd pg for remaining details)	

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/01/09	06/11/09	24	→	479	688	646			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
WO	430	450	→				1436.33	PRODUCING	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						Wells
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUL 21 2009
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				T/Rustler	746'
				T/Salt	938'
				T/Delaware Mnt. Group	3878'
				T/BS Lime	7748'
				T/Avalon	7850'

32 Additional remarks (include plugging procedure).

9148'-49' Frac'd w/ 46,788 gals 25# XL Borate w/ 100,207 lbs 16/30 Brady

9728'-29' Frac'd w/ 2016 gals 7-1/2% HCl w/ additives followed by 46,368 gals 25# XL Borate + 100,367 lbs 16/30 Brady

9974'-75' Frac'd w/ 2814 gals 7-1/2% HCl w/ additives followed by 18,732 gals 25# XL Borate + 116,916 lbs 16/30 Brady

10230'-32' Frac'd w/ 71,736 gals 25# XL Borate w/ 117,551 lbs 16/30 Brady Sand

10820'-22' Frac'd w/ 2730 gals 7-1/2% HCl w/ additives followed by 74,760 gals 25# XL Borate + 109,790 lbs Brady sand

11220'-22' Frac'd w/ 2268 gals 7-1/2% HCl w/ additives followed by 55,482 gals 25# XL Borate + 101,011 lbs 16/30 Brady

11813'-12266' Frac'd w/ 2650 gals 7-1/2% HCl w/ additives followed by 122,010 gal 25# XL Borate + 296,496# 16/30 Brady

33 Indicate which times have been attached by placing a check in the appropriate boxes

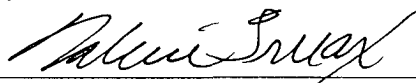
- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Valerie Truax

Title Regulatory Admin Assistant

Signature



Date 06/17/2008

Title 18 U S C Section 101 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction