Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTEROGED-ARTESIA

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT				5. Lease Serial No
SUNDRY NOTICES AND REPORTS ON WELLS				NMLC029388C
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit or CA/Agreement, Name and/or No
1 Type of Well				
Oil Well Gas Well Other				8 Well Name and No
2. Name of Operator				Tamano (BSSC) Unit #303
Legacy Reserves Operating LP				9. API Well No
3a. Address 3b Phone No (include area code)				30-015-26513
PO Box 10848, Midland, TX 79702 432-689-5200				10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)				Tamano; Bone Springs
1980' FSL & 1650' FEL				11 County or Parish, State
Sec. 10, T-18-S, R-31-E				Eddy County, NM
12. CHECK AP	PROPRIATE BOX	X(ES) TO INDICATE NA	TURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acidize	Deepen	Production (Start/Resume	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
<b>X</b>	Casing Repair	New Construction	Recomplete	Other
Subsequent Report	Change Plans	Plug and Abandon	<del></del>	
Final Abandonment Notice	≒ °		Temporarily Abandon	
	Convert to Injection	`	Water Disposal	y proposed work and approximate duration thereo
steel rods. RIH with wirelin 8/21/09 RIH w/ overshot. C piece of FG rod in BP/ SDF 8/24/09 RIH w/ CIBP to 800 Pulled out of cement. WOC 8/25/09 Tagged plug @ 788 cement. (5810-5650). POH (3380-3250). POH w/ tbg. R perfs. Held. RIH w/ tbg. to C cement @ 2330'. (2330-2)	ne and tagged fis aught fish. POF N. 00'. Set plug. Ci 0'. POH to 7570 to 4382'. Spot 25 RIH w/ wire line 2565'. Spot 25 s 128). POH w/ tb	sh @ 7856'. SDFN. I w/ 30 jts. tbg. fish. T reculated hole w/ mud b'. Spot 25 sx class C c 5 sx class C cement. (4 and perf. csg. @ 2510 x class C cement. WO g. Perf csg. @ 820'. P	IH with CIBP on tubin laiden fluid. Spot 25 stement. (7570-7400). PG 382-4242). POH to 3330. RIH w/ 5 1/2 packer PC. 8/26/09 Tagged placessured up to 1500 ps	t fish. POH w/ 132 FG rods. 124  ng to 7994'. would not set. POH.  c class C cement on top of plug.  OH to 5810. Spot 25 sx class C  80'. Spot 25 sx class C cement.  and set @ 2100'. Pressured up on  ug @ 2330'. Per BLM, spot 25 class  i. RIH w/ tbg to 870'. spot 25 sx clas  nt and circulated cement to surface
cut off well head. Weld on l	Dry Hole Marke	er, cut off dead men a	nd clean location. Rigg	ed down moved off. cepted as to plugging of the well bore.
				ability under bond is retained until
14 I hereby certify that the foregoing is true and correct.)			rface restoration is completed.	
Name (Printed/Typed) Berry Johnson   Title   Production - S			• · · · · · · · · · · · · · · · · · · ·	
P	ĵ	110	e 09/03/2009	LUTED FOR RECORD
Signature Signature	LI ILD I ON NEODID			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by			Title	SEP 9 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certithe applicant holds legal or equitable title to those rights in the subject lease which would ent			at	
applicant to conduct operations thereon			he Office	1 from
Title 18 U S C Section 1001 and Title 43	US.C Section 1212, n	nake it a crime for any person kn	owingly and willfully to make to	ANTERNATION OF THE PROPERTY OF THE WITH THE PROPERTY OF THE PR
States any false, fictitious or fraudulent st	atements or representat	ions as to any matter within its ju	risdiction /	ANDI CRAD FIELD OFFICE

(Instructions on page 2)