## HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

(Contact person)  (Phone)  Operator  Well Name  OGRID  Your recent form C-104 for the above well is hereby rejected for the following reason(s):  C-103 Subsequent Report with complete casing and cement data not received  C-103 Subsequent Report with Completion Report not received  C-104 not received or incomplete  C-105 not received  Part 5.9 violations (Specifically  Directional/Deviation Survey required  C-102 that shows the results of the Directional Drill Survey and resulting bottom hole loc NSL/NSP not approved  C-104 omitted information	
Well Name White City 14 Jedual API Number 30 0/5  Pool Code 9 4 6 9 7  Your recent form C-104 for the above well is hereby rejected for the following reason(s):  C-103 Subsequent Report with complete casing and cement data not received  C-103 Subsequent Report with Completion Report not received  C-105 not received or incomplete  C-101 and C-102 not in agreement as to completion information  Logs not received  Part 5.9 violations (Specifically)  Directional/Deviation Survey required  C-102 that shows the results of the Directional Drill Survey and resulting bottom hole loc NSL/NSP not approved	<u> 748 - 128</u> 3 o
Well Name	
Pool CodeG	683
Your recent form C-104 for the above well is hereby rejected for the following reason(s):  C-103 Subsequent Report with complete casing and cement data not received  C-103 Subsequent Report with Completion Report not received  C-105 not received or incomplete  C-101 and C-102 not in agreement as to completion information  Logs not received  Part 5.9 violations (Specifically)  Directional/Deviation Survey required  C-102 that shows the results of the Directional Drill Survey and resulting bottom hole loc NSL/NSP not approved	36716
C-103 Subsequent Report with complete casing and cement data not received  C-103 Subsequent Report with Completion Report not received  C-105 not received or incomplete  C-101 and C-102 not in agreement as to completion information  Logs not received  Part 5.9 violations (Specifically)  Directional/Deviation Survey required  C-102 that shows the results of the Directional Drill Survey and resulting bottom hole loc  NSL/NSP not approved	•
C-103 Subsequent Report with Completion Report not received  C-105 not received or incomplete  C-101 and C-102 not in agreement as to completion information  Logs not received  Part 5.9 violations (Specifically)  Directional/Deviation Survey required  C-102 that shows the results of the Directional Drill Survey and resulting bottom hole loc  NSL/NSP not approved	
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NSL/NSP not approved	
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C 104 amitted information	
C-104 offitted information	
Section I information (name, address, OGRID, etc.)	÷
Section II information (surface location)	
Section IV information (well completion data)	
<ul><li>Spud date</li><li>Ready date</li></ul>	
o TD	
o PBTD	
o Perfs	
<ul> <li>Hole size, casing/tubing size, depth set, sacks cement</li> </ul>	
Section V information (well test data)	
o Box Number	
SignaturePrinted Name and TitleE-mail AddressDatePhone	
Other	

The well completion identified above has <u>not</u> been granted an allowable to produce. This well completion <u>shall</u> <u>not</u> be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will <u>not</u> take place until all of the items noted above are addressed to the NMOCD's satisfaction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Confidential

Oil Conservation Division

MAR 09 2009

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV 1220 S St. Franci	s Dr , Santa	Fe, NM 87505	5	12	20 South St. Santa Fe, NI					. г	AMENDED REPORT		
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Operator na	1. REQUEST FOR ALLOWAB							LE AND AUTHORIZATION TO TRANSPORT    OGRID Number					
Cimarex En	0,	. of Colord	ido				L	162683					
. PO Box 140		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 11-24-08											
Irving, TX 7		5 Pag	l Name					1400 / 1.	1-24-00	6 Pool Code			
30 - 015-3	elaware						76697						
7 Property Co		<sup>9</sup> Well Number											
130 C			te City 14	<u>Federa</u>	<u> </u>					006			
Ul or lot no.	rface Lo			Lot.ldn	Feet from the	e North/South Line		Feet from the		Cast/West lin	County		
		_		Bouran									
K 11 Bo	ttom Ho	255 le Locatio	26E		2310	South		1980		West	Eddy		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	the E	East/West lin	c County		
N	14	25S	26E		330	South		1980		West	Eddy		
12 Lse Code	13 Producin	g Method Code	14 Gas Conn	ection Date	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	-129 Effec	tive Date	e 17 (	C-129 Expiration Date		
Flare gas													
III. Oil a		Transport	ers										
18 Transpor	ter	<sup>19</sup> Tr	ansporter N		<sup>20</sup> P	POD	<sup>21</sup> O/C	3			STR Location		
OGRID			and Address							and De	scription		
226737	220/3/		ias Gathe S COLONI	_	L .		G						
	10.0		Irving, TX			Alaca Waller		Mil.					
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21778			oco Inc Ra O Box 203				0						
4	4		Tulsa, OK				ne di						
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III - Chevrow programmy confermation reproduction	March services (Inc.)					Stranger at the stranger and the stranger	illing is a seriform	THEOREM SERVICE					
						Section and the							
IV. Prod	uced W	ater			war CHabitithan and Milk	everence of the second	gustannen Phase	eindente (de d					
<sup>23</sup> POD		<sup>24</sup> PO	D ULSTR L	ocation a	nd Description								
			as abov	e									
	V. Well Completion I		Data	_	<sup>27</sup> TD			<sup>29</sup> Perforations			<sup>30</sup> DHC, MC		
Spug Da	25 Spud Date 26		Ready Date		D 3041'	<sup>28</sup> PBTD TVD 3041'		Periorati		DS	DHC, MC		
1-01-09	1-01-09				ID 4918'	TMD 4918'		3167'-4		-4918'			
	31 Hole Size			& Tubin		33 Depth Se					acks Cement		
12	12 ¼"		8%" J-55			422'			350 sx, circ 65 sx to surf				
						From 2797' to 3380'				<u> </u>			
71/8"			Fiberglass					338U 	700 sx circ 146 sx to surf				
7 <sup>7</sup> /8"			5%" P-110			From 0' to 2797'							
4¾"			21/8" L-80			Top 2680' bottom 4745'			No cement (PEAK liner assly)				
				/⁄s" L-80		2675'							
VI. Well	Test Da	ta											
35 Date New	Oil 30	Gas Deliv	ery Date	<sup>37</sup> T	est Date	<sup>38</sup> Test	Lengtl	h S	Tbg.	Pressure	40 Csg. Pressure		
		2-17-09		3-1-09		24 hrs				00	0		
2-16-09									<sup>45</sup> AOF				
2-16-09 41 Choke S		2-17- <sup>42</sup> O			Water	44 (	Gas	ŀ	45 A	OF	46 Test Method		
41 Choke S 25/64	Size	<sup>42</sup> O 282	il	43	Water 72	<sup>44</sup> C					Producing		
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