Form 3160-5 (August 2007)

UNITED STATES · DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SEP 1 8 2009

OCD Artesia

FORM APPROVED OMB NO 1004-0135

Expires July 31, 2010

5	Lease Serial No.		
	NMNM0467930)	

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Well Name and No DALE H PARKE A TR 1 39 Oil Well Gas Well Other Contact: DEBORA WILBOURN 9. API Well No. Name of Operator PREMIER OIL & GAS COMPANY 30-015-36927 E-Mail: premier@marbob.com 10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA/YESO 3a. Address Phone No. (include area code) P O BOX 1246 Ph: 575-748-3303 ARTESIA, NM 88211-1256 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 22 T17S R30E SWNW 1700FNL 330FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off ☐ Production (Start/Resume) □ Acidize □ Deepen Notice of Intent □ Well Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Change to Original ☐ Casing Repair ☐ New Construction ☐ Recomplete Temporarily Abandon Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Plug Back □ Water Disposal Convert to Injection 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MARBOB ENERGY CORPORATION PROPOSES TO CHG THE INTMD HOLE SIZE FROM: 12 1/4" TO: 11" AND CHANGE THE PROPOSED TD FROM: 6150 TO: 6700' Additional coment will be required on production cosing as first stage with added depth calculates to 5% excess, 14. Thereby certify that the foregoing is true and correct Electronic Submission #74205 verified by the BLM Well Information System For PREMIER OIL & GAS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/14/2009 () Name (Printed/Typed) DEBORA WILBOURN AGENT (Electronic Submission) 09/11/2009 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 4 2009 Date Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

WESLEY W. INGRAM

PETROLEUM ENGINEER

Office